

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "QQ" 31-204D
API NUMBER: _____
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 SESW Sec: 31 TWP: 16S RNG: 8E 1122' FSL 1827' FWL
LEGAL WELL SITING: _____ F SEC. LINE; _____ F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): X = 493939 E; Y = 4359228 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), R. Petersen (Emery County), D. Hamilton & A. Childs (Talon), Ken Jackson (Chevron USA), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~7 miles Northwest of Huntington Utah, and ~25 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~.4 miles. The soil is rocky silty sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.
PROPOSED SURFACE DISTURBANCE: 200' x 300' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and 5 producing wells are within a 1 mile radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky silty clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive on disturbance.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

February 19, 2003 / 9:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 45 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required.

Sensitivity Level II = 15-19: lining is discretionary.

Sensitivity Level III = below 15: no specific lining is required.







TALON RESOURCES INC

March 6, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.
State of Utah "QQ" 31-204D, — Surface Location 1,122' FSL, 1,827' FWL, SE/4 SW/4
— Target Location 816' FSL, 961' FEL, SE/4 SE/4
Section 31, T16S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced directional well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

MAR 10 2003

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ed Bonner, SITLA
Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48229	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc		9. WELL NAME and NUMBER: State Of Utah "QQ" 31-204D	
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		10. FIELD AND POOL, OR WILDCAT: Undesignated Buzzard Bench	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,122' FSL, 1,827' FWL SE SW 4359228Y 493939X 39.35439 111.07038 AT PROPOSED PRODUCING ZONE: 816' FSL, 961' FEL SE SE 4359131Y 494766X 39.35352 111.06077		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 31 16 8 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.0 miles northwest of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 405'	16. NUMBER OF ACRES IN LEASE: 665.63	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'	19. PROPOSED DEPTH: 5,007	20. BOND DESCRIPTION: SITLA Blanket 6049663	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,426' GR	22. APPROXIMATE DATE WORK WILL START: 4/15/2003	23. ESTIMATED DURATION: 6 months	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" WC-50 S 23#	300	Class G + 2% CaCl 225 sacks 1.16 cu.ft/sk 15.8 ppg
7-7/8"	5-1/2" L-80 L 17#	4,907	10:1 RFC Class G 194 sacks 1.61 cu.ft/sk 14.2 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton

TITLE Agent for Chevron USA, Inc.

SIGNATURE

Don Hamilton

DATE 3/6/2003

(This space for State use only)

API NUMBER ASSIGNED:

43-015-30604

APPROVAL:

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Range 8 East

(N89°58'E - 2841.96')

(N89°53'W - 2632.74')

Township 16 South

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

(N00°02'W - 5251.62')

31

1827.00'

WELL #31-204D
ELEVATION 6426.0'

UTM
N 4359214
E 493942

1122.23'

S89°47'25"W - 5473.64'

N83°00'00"E
2510.68'

2491.97'

TARGET LOCATION

UTM
N 4359121
E 494702

305.98'

961.03'
CALCULATED
816.25'
CALCULATED

(N89°52'W - 2844.60')

(S89°52'W - 2631.42')

(S38.93')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION

LAT / LONG
39°23'03"
111°04'13"

TARGET LOCATION

LAT / LONG
39°23'00"
111°03'41"

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:

SURFACE LOCATION

PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1122.23' NORTH AND 1827.00' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SE1/4 SE1/4 OF SECTION 31; BEING 305.98' SOUTH AND 2491.97' EAST FROM THE #31-204D SURFACE LOCATION.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435) 637-8781 Fax (435) 636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #31-204D

Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 02/20/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 817-C 776

GRAPHIC SCALE

ORIGINAL (IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-204D

Surface Location: 1,122' FSL, 1,827' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 816' FSL, 961' FEL, SE/4 SE/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,509'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,524' – 4,907'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	4,907'	5-1/2"	17# L-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 194 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 15, 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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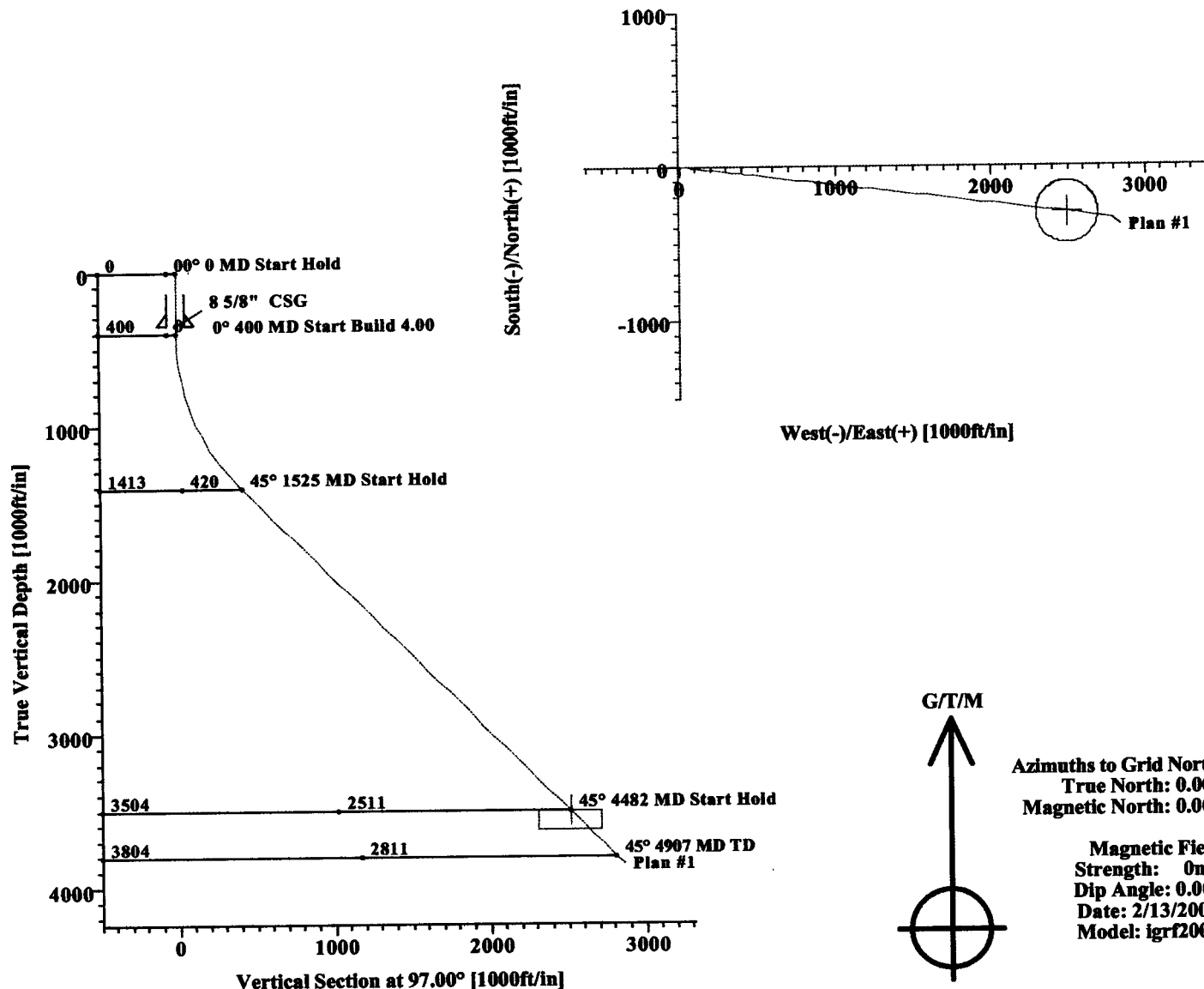
ChevronTexaco

ChevronTexaco
State of Utah 31-204D
Huntington Field
Sec 31, T16S/R8E
Emery County, UT



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
FERRON COALS (204D)	3504.00	-305.98	2491.97	Circle (Radius: 200)



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 2/13/2003
Model: igrf2000



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
3	1525.00	45.00	97.00	1412.86	-51.13	416.41	4.00	97.00	419.54	
4	4482.32	45.00	97.00	3504.00	-305.98	2491.97	0.00	0.00	2510.68	FERRON COALS (204D)
5	4906.59	45.00	97.00	3804.00	-342.54	2789.73	0.00	0.00	2810.68	

Created by: Jim Holly
Date: 2/13/03
File: UT31_204D.pdf

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Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTEXACO USA INC.				Date: 2/13/2003		Time: 09:54:34		Page: 1	
Field: Huntington UT				Co-ordinate(NE) Reference: Site: Emory County Section 31, Grid North					
Site: Emory County Section 31				Vertical (TVD) Reference: SITE 0.0					
Well: State of Utah 31-204D				Section (VS) Reference: Well (0.00N,0.00E,97.00Azi)					
Wellpath: 1				Plan:		Plan #1			

Field: Huntington UT			
Map System: US State Plane Coordinate System 1927		Map Zone: Utah, Central Zone	
Geo Datum: NAD27 (Clarke 1866)		Coordinate System: Site Centre	
Sys Datum: Mean Sea Level		Geomagnetic Model: igrf2000	

Site: Emory County Section 31			
Site Position:		Northing: ft	
From: Lease Line		Easting: ft	
Position Uncertainty: 0.00 ft		Latitude:	
Ground Level: 6434.00 ft		Longitude:	
		North Reference: Grid	
		Grid Convergence: 0.00 deg	

Well: State of Utah 31-204D				Slot Name:			
Sect 31, T16S, R8E							
Well Position: +N/-S 0.00 ft		Northing: 0.00 ft		Latitude: 38 7 11.008 N			
+E/-W 0.00 ft		Easting: 0.00 ft		Longitude: 118 27 22.609 W			
Position Uncertainty: 0.00 ft							

Wellpath: 1				Drilled From: Surface			
				Tie-on Depth: 0.00 ft			
Current Datum: SITE				Above System Datum: Mean Sea Level			
Magnetic Data: 2/13/2003				Declination: 0.00 deg			
Field Strength: 0 nT				Mag Dip Angle: 0.00 deg			
Vertical Section: Depth From (TVD)		+N/-S		+E/-W		Direction	
ft		ft		ft		bearing	
0.00		0.00		0.00		97.00	

Plan: Plan #1		Date Composed: 2/13/2003	
		Version: 2	
Principal: Yes		Tied-to: From Surface	

Plan Section Information										
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1525.00	45.00	97.00	1412.86	-51.13	416.41	4.00	4.00	0.00	97.00	
4482.32	45.00	97.00	3504.00	-305.98	2491.97	0.00	0.00	0.00	0.00	FERRON COALS (204D)
4906.59	45.00	97.00	3804.00	-342.54	2789.73	0.00	0.00	0.00	0.00	

Section 1 : Start Hold										
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Section 2 : Start Build 4.00										
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
500.00	4.00	97.00	499.92	-0.43	3.46	3.49	4.00	4.00	0.00	0.00
600.00	8.00	97.00	599.35	-1.70	13.84	13.94	4.00	4.00	0.00	0.00
700.00	12.00	97.00	697.81	-3.81	31.07	31.30	4.00	4.00	0.00	0.00
800.00	16.00	97.00	794.82	-6.76	55.07	55.49	4.00	4.00	0.00	0.00
900.00	20.00	97.00	889.91	-10.53	85.74	86.38	4.00	4.00	0.00	0.00
1000.00	24.00	97.00	982.61	-15.09	122.91	123.84	4.00	4.00	0.00	0.00
1100.00	28.00	97.00	1072.47	-20.43	166.42	167.67	4.00	4.00	0.00	0.00
1200.00	32.00	97.00	1159.05	-26.53	216.03	217.66	4.00	4.00	0.00	0.00
1300.00	36.00	97.00	1241.94	-33.34	271.52	273.56	4.00	4.00	0.00	0.00

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Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTXACO USA INC.
Field: Huntington UT
Site: Emory County Section 31
Well: State of Utah 31-204D
Wellpath: 1

Date: 2/13/2003 Time: 09:54:34 Page: 2
Co-ordinate(NE) Reference: Site: Emory County Section 31, Grid Nort
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,97.00Azi)
Plan: Plan #1

Section 2 : Start Build 4.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1400.00	40.00	97.00	1320.73	-40.84	332.62	335.12	4.00	4.00	0.00	0.00
1500.00	44.00	97.00	1395.02	-48.99	399.02	402.02	4.00	4.00	0.00	0.00
1525.00	45.00	97.00	1412.86	-51.13	416.41	419.54	4.00	4.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1600.00	45.00	97.00	1465.89	-57.59	469.05	472.57	0.00	0.00	0.00	180.00
1700.00	45.00	97.00	1536.60	-66.21	539.23	543.28	0.00	0.00	0.00	180.00
1800.00	45.00	97.00	1607.31	-74.83	609.42	613.99	0.00	0.00	0.00	180.00
1900.00	45.00	97.00	1678.02	-83.44	679.60	684.70	0.00	0.00	0.00	180.00
2000.00	45.00	97.00	1748.73	-92.06	749.78	755.41	0.00	0.00	0.00	180.00
2100.00	45.00	97.00	1819.44	-100.68	819.97	826.13	0.00	0.00	0.00	180.00
2200.00	45.00	97.00	1890.15	-109.30	890.15	896.84	0.00	0.00	0.00	180.00
2300.00	45.00	97.00	1960.86	-117.91	960.33	967.55	0.00	0.00	0.00	180.00
2400.00	45.00	97.00	2031.57	-126.53	1030.52	1038.26	0.00	0.00	0.00	180.00
2500.00	45.00	97.00	2102.28	-135.15	1100.70	1108.97	0.00	0.00	0.00	180.00
2600.00	45.00	97.00	2173.00	-143.77	1170.89	1179.68	0.00	0.00	0.00	180.00
2700.00	45.00	97.00	2243.71	-152.38	1241.07	1250.39	0.00	0.00	0.00	180.00
2800.00	45.00	97.00	2314.42	-161.00	1311.25	1321.10	0.00	0.00	0.00	180.00
2900.00	45.00	97.00	2385.13	-169.62	1381.44	1391.81	0.00	0.00	0.00	180.00
3000.00	45.00	97.00	2455.84	-178.24	1451.62	1462.52	0.00	0.00	0.00	180.00
3100.00	45.00	97.00	2526.55	-186.85	1521.80	1533.23	0.00	0.00	0.00	180.00
3200.00	45.00	97.00	2597.26	-195.47	1591.99	1603.94	0.00	0.00	0.00	180.00
3300.00	45.00	97.00	2667.97	-204.09	1662.17	1674.65	0.00	0.00	0.00	180.00
3400.00	45.00	97.00	2738.68	-212.71	1732.35	1745.36	0.00	0.00	0.00	180.00
3500.00	45.00	97.00	2809.39	-221.32	1802.54	1816.07	0.00	0.00	0.00	180.00
3600.00	45.00	97.00	2880.10	-229.94	1872.72	1886.79	0.00	0.00	0.00	180.00
3700.00	45.00	97.00	2950.81	-238.56	1942.90	1957.50	0.00	0.00	0.00	180.00
3800.00	45.00	97.00	3021.52	-247.18	2013.09	2028.21	0.00	0.00	0.00	180.00
3900.00	45.00	97.00	3092.23	-255.79	2083.27	2098.92	0.00	0.00	0.00	180.00
4000.00	45.00	97.00	3162.95	-264.41	2153.46	2169.63	0.00	0.00	0.00	180.00
4100.00	45.00	97.00	3233.66	-273.03	2223.64	2240.34	0.00	0.00	0.00	180.00
4200.00	45.00	97.00	3304.37	-281.65	2293.82	2311.05	0.00	0.00	0.00	180.00
4300.00	45.00	97.00	3375.08	-290.26	2364.01	2381.76	0.00	0.00	0.00	180.00
4400.00	45.00	97.00	3445.79	-298.88	2434.19	2452.47	0.00	0.00	0.00	180.00
4482.32	45.00	97.00	3504.00	-305.98	2491.97	2510.68	0.00	0.00	0.00	180.00

Section 4 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4500.00	45.00	97.00	3516.50	-307.50	2504.37	2523.18	0.00	0.00	0.00	180.00
4600.00	45.00	97.00	3587.21	-316.12	2574.56	2593.89	0.00	0.00	0.00	180.00
4700.00	45.00	97.00	3657.92	-324.73	2644.74	2664.60	0.00	0.00	0.00	180.00
4800.00	45.00	97.00	3728.63	-333.35	2714.92	2735.31	0.00	0.00	0.00	180.00
4906.59	45.00	97.00	3804.00	-342.54	2789.73	2810.68	0.00	0.00	0.00	180.00

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
500.00	4.00	97.00	499.92	-0.43	3.46	-0.43	3.46	38	7	11.006 N	118	27	22.565 W
600.00	8.00	97.00	599.35	-1.70	13.84	-1.70	13.84	38	7	11.002 N	118	27	22.434 W
700.00	12.00	97.00	697.81	-3.81	31.07	-3.81	31.07	38	7	10.994 N	118	27	22.217 W
800.00	16.00	97.00	794.82	-6.76	55.07	-6.76	55.07	38	7	10.983 N	118	27	21.915 W

CONFIDENTIAL

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTXACO USA INC.
 Field: Huntington UT
 Site: Emory County Section 31
 Well: State of Utah 31-204D
 Wellpath: 1

Date: 2/13/2003 Time: 09:54:34 Page: 3
 Co-ordinate(NE) Reference: Site: Emory County Section 31, Grid Nort
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,97.00Azi)
 Plan: Plan #1

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec		
900.00	20.00	97.00	889.91	-10.53	85.74	-10.53	85.74	38	7	10.970 N	118	27	21.529 W
1000.00	24.00	97.00	982.61	-15.09	122.91	-15.09	122.91	38	7	10.953 N	118	27	21.061 W
1100.00	28.00	97.00	1072.47	-20.43	166.42	-20.43	166.42	38	7	10.934 N	118	27	20.513 W
1200.00	32.00	97.00	1159.05	-26.53	216.03	-26.53	216.03	38	7	10.912 N	118	27	19.889 W
1300.00	36.00	97.00	1241.94	-33.34	271.52	-33.34	271.52	38	7	10.888 N	118	27	19.190 W
1400.00	40.00	97.00	1320.73	-40.84	332.62	-40.84	332.62	38	7	10.861 N	118	27	18.421 W
1500.00	44.00	97.00	1395.02	-48.99	399.02	-48.99	399.02	38	7	10.831 N	118	27	17.585 W
1525.00	45.00	97.00	1412.86	-51.13	416.41	-51.13	416.41	38	7	10.824 N	118	27	17.366 W
1600.00	45.00	97.00	1465.89	-57.59	469.05	-57.59	469.05	38	7	10.800 N	118	27	16.703 W
1700.00	45.00	97.00	1536.60	-66.21	539.23	-66.21	539.23	38	7	10.769 N	118	27	15.819 W
1800.00	45.00	97.00	1607.31	-74.83	609.42	-74.83	609.42	38	7	10.738 N	118	27	14.936 W
1900.00	45.00	97.00	1678.02	-83.44	679.60	-83.44	679.60	38	7	10.707 N	118	27	14.052 W
2000.00	45.00	97.00	1748.73	-92.06	749.78	-92.06	749.78	38	7	10.676 N	118	27	13.169 W
2100.00	45.00	97.00	1819.44	-100.68	819.97	-100.68	819.97	38	7	10.645 N	118	27	12.285 W
2200.00	45.00	97.00	1890.15	-109.30	890.15	-109.30	890.15	38	7	10.614 N	118	27	11.401 W
2300.00	45.00	97.00	1960.86	-117.91	960.33	-117.91	960.33	38	7	10.583 N	118	27	10.518 W
2400.00	45.00	97.00	2031.57	-126.53	1030.52	-126.53	1030.52	38	7	10.552 N	118	27	9.634 W
2500.00	45.00	97.00	2102.28	-135.15	1100.70	-135.15	1100.70	38	7	10.521 N	118	27	8.751 W
2600.00	45.00	97.00	2173.00	-143.77	1170.89	-143.77	1170.89	38	7	10.490 N	118	27	7.867 W
2700.00	45.00	97.00	2243.71	-152.38	1241.07	-152.38	1241.07	38	7	10.459 N	118	27	6.983 W
2800.00	45.00	97.00	2314.42	-161.00	1311.25	-161.00	1311.25	38	7	10.428 N	118	27	6.100 W
2900.00	45.00	97.00	2385.13	-169.62	1381.44	-169.62	1381.44	38	7	10.397 N	118	27	5.216 W
3000.00	45.00	97.00	2455.84	-178.24	1451.62	-178.24	1451.62	38	7	10.366 N	118	27	4.332 W
3100.00	45.00	97.00	2526.55	-186.85	1521.80	-186.85	1521.80	38	7	10.335 N	118	27	3.449 W
3200.00	45.00	97.00	2597.26	-195.47	1591.99	-195.47	1591.99	38	7	10.304 N	118	27	2.565 W
3300.00	45.00	97.00	2667.97	-204.09	1662.17	-204.09	1662.17	38	7	10.273 N	118	27	1.682 W
3400.00	45.00	97.00	2738.68	-212.71	1732.35	-212.71	1732.35	38	7	10.242 N	118	27	0.798 W
3500.00	45.00	97.00	2809.39	-221.32	1802.54	-221.32	1802.54	38	7	10.211 N	118	26	59.914 W
3600.00	45.00	97.00	2880.10	-229.94	1872.72	-229.94	1872.72	38	7	10.179 N	118	26	59.031 W
3700.00	45.00	97.00	2950.81	-238.56	1942.90	-238.56	1942.90	38	7	10.148 N	118	26	58.147 W
3800.00	45.00	97.00	3021.52	-247.18	2013.09	-247.18	2013.09	38	7	10.117 N	118	26	57.263 W
3900.00	45.00	97.00	3092.23	-255.79	2083.27	-255.79	2083.27	38	7	10.086 N	118	26	56.380 W
4000.00	45.00	97.00	3162.95	-264.41	2153.46	-264.41	2153.46	38	7	10.055 N	118	26	55.496 W
4100.00	45.00	97.00	3233.66	-273.03	2223.64	-273.03	2223.64	38	7	10.024 N	118	26	54.613 W
4200.00	45.00	97.00	3304.37	-281.65	2293.82	-281.65	2293.82	38	7	9.993 N	118	26	53.729 W
4300.00	45.00	97.00	3375.08	-290.26	2364.01	-290.26	2364.01	38	7	9.962 N	118	26	52.845 W
4400.00	45.00	97.00	3445.79	-298.88	2434.19	-298.88	2434.19	38	7	9.931 N	118	26	51.962 W
4482.32	45.00	97.00	3504.00	-305.98	2491.97	-305.98	2491.97	38	7	9.905 N	118	26	51.234 W
4500.00	45.00	97.00	3516.50	-307.50	2504.37	-307.50	2504.37	38	7	9.900 N	118	26	51.078 W
4600.00	45.00	97.00	3587.21	-316.12	2574.56	-316.12	2574.56	38	7	9.869 N	118	26	50.194 W
4700.00	45.00	97.00	3657.92	-324.73	2644.74	-324.73	2644.74	38	7	9.838 N	118	26	49.311 W
4800.00	45.00	97.00	3728.63	-333.35	2714.92	-333.35	2714.92	38	7	9.807 N	118	26	48.427 W
4906.59	45.00	97.00	3804.00	-342.54	2789.73	-342.54	2789.73	38	7	9.773 N	118	26	47.485 W

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec		
FERRON COALS (204D)			3504.00	-305.98	2491.97	-305.98	2491.97	38	7	9.905 N	118	26	51.234 W
-Circle (Radius: 200)													
-Plan hit target													

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-204D

Surface Location: 1,122' FSL, 1,827' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 816' FSL, 961' FEL, SE/4 SE/4, Section 31, T16S, R8E, SLB&M

Emery County, Utah

This well will utilize the same pad as the State of Utah "QQ" 31-201 verticle hole.

1. Existing Roads

- a. The proposed access road will encroach SR-31 utilizing the existing encroachment for the Energy Loop Kiosk. Approval to utilize this encroachment and bore the highway for the gathering lines is presently pending from the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 100' of existing paved surface will be utilized and approximately 1,300' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are four proposed wells and six existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road, cross SR-31 and connect to the existing Main Pipeline Corridor southwest of SR-31(see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for Handling Waste Disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 0.5 miles southwest. Nearest live water is Huntington Creek approximately 0.3 miles southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ken Jackson
Chevron
11111 South Wilcrest Drive
Houston, Texas 77099
(281) 561-4894

Ron D. Wirth
Chevron
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Excavation Contractor

Nielson Construction
625 West 1300 North
North Loop Road
Huntington, Utah 84528
(435) 687-2494

Permitting Contractor

Talon Resources, Inc
P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
435-687-5310

Mail Approved A.P.D. To:

Company Representatives

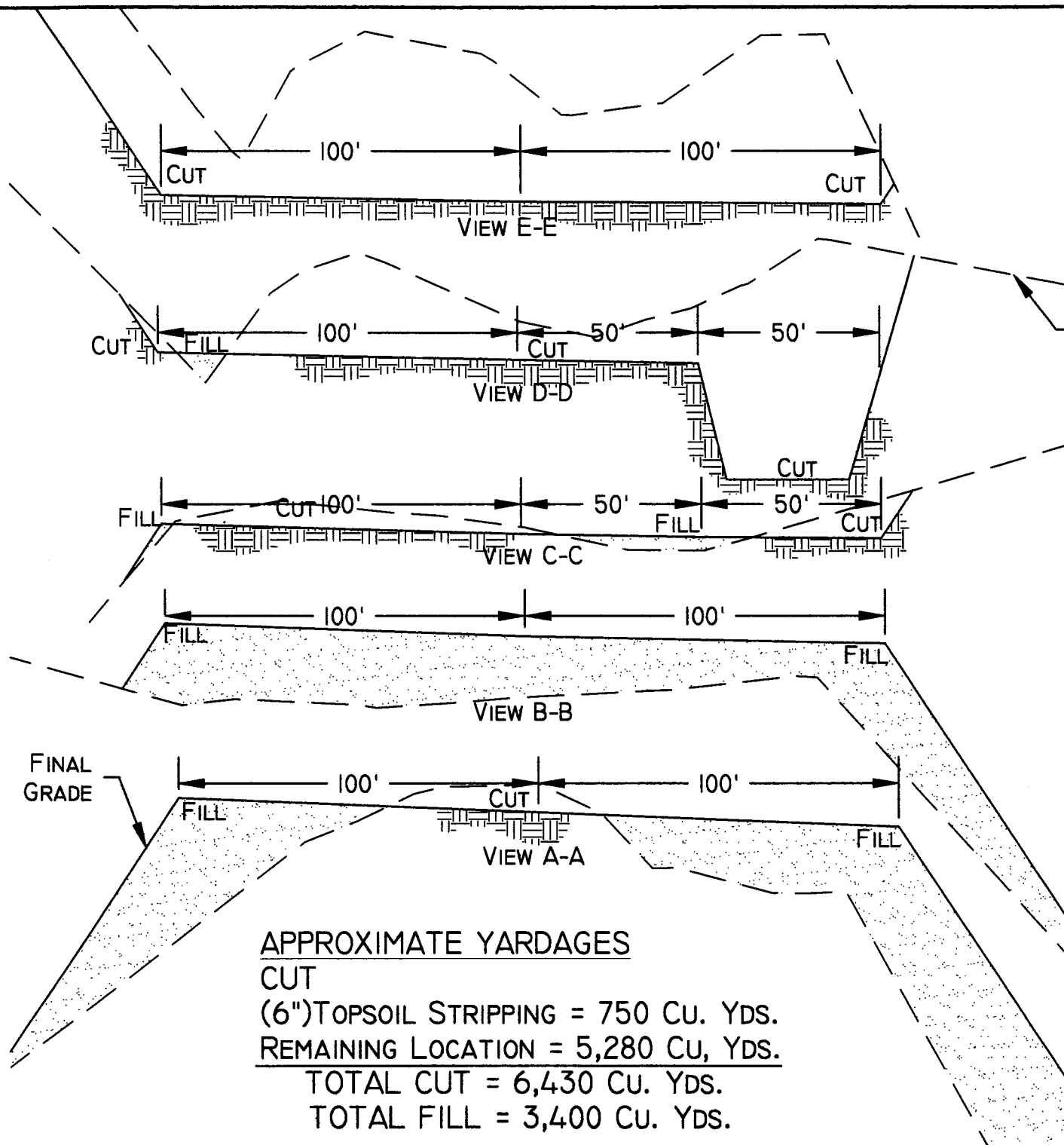
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-6-03
Date

Don Hamilton
Agent for Chevron

ORIGINAL



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 5,280 CU. YDS.
TOTAL CUT = 6,430 CU. YDS.
TOTAL FILL = 3,400 CU. YDS.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435) 637-8781 Fax (435) 687-5311
E-Mail talonwetr.com

ChevronTexaco

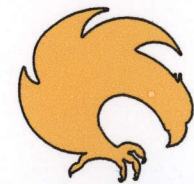
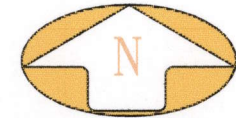
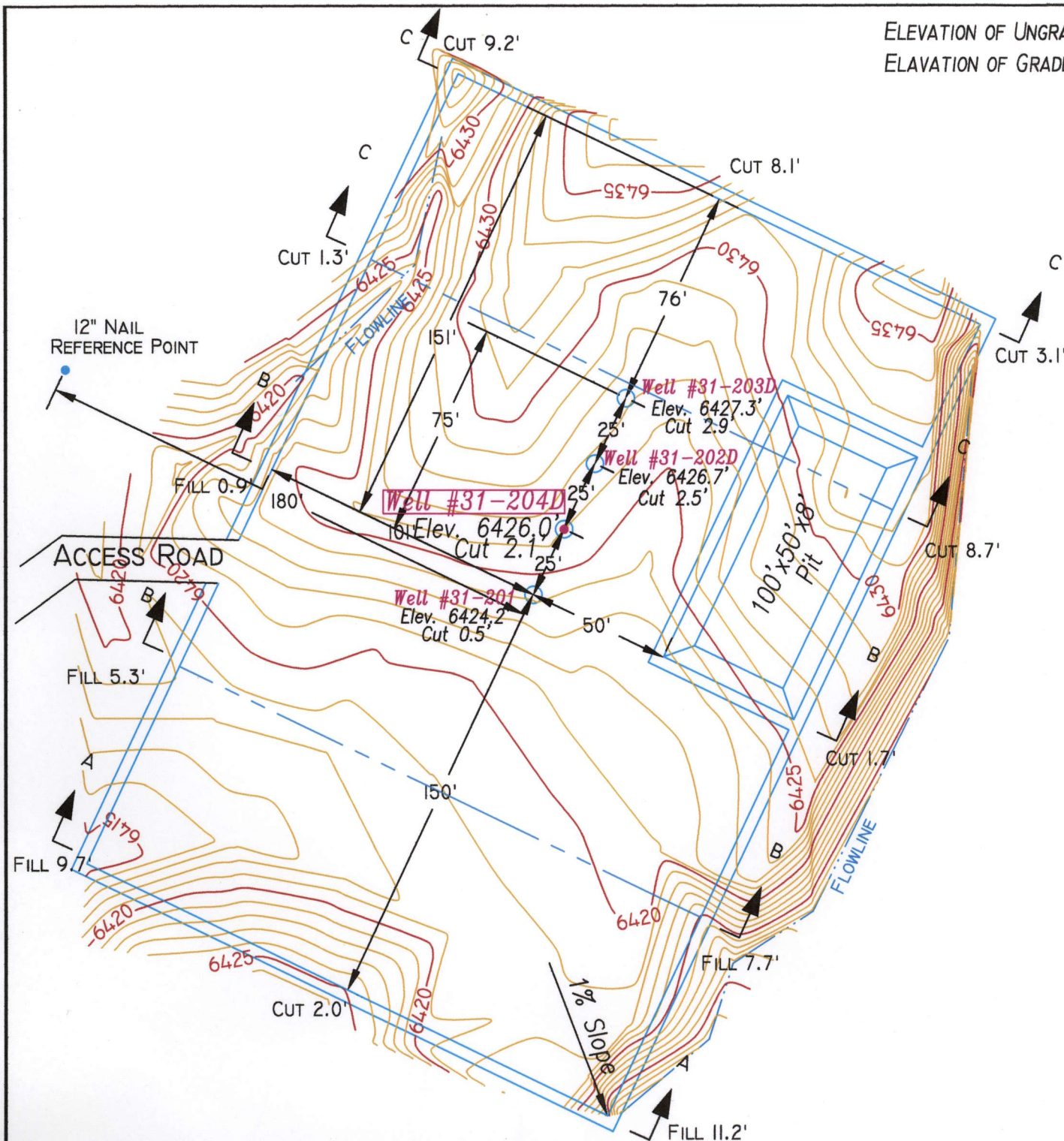
TYPICAL CROSS SECTION

Section 31, T16S, R8E, S.L.B.&M.

WELL #31-204D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 02/20/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 817-C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6426.0'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6423.9'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

ChevronTexaco

LOCATION LAYOUT

Section 31, T16S, R8E, S.L.B.&M.

WELL #31-204D

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-2

Date:
02/20/03

Scale:
1" = 50'

Sheet 2 of 4

Job No.
817-C

486900mE. 488700mE. 490500mE. 492300mE. 494100mE. 495900mE. 497700mE. 499500mE. NAD27 Zone 12S 504200mE.

Chevron USA, Inc.

31-204D (Surface Location)

31-204D (Target Location)

Talon Resources, Inc.

195 North 100 West

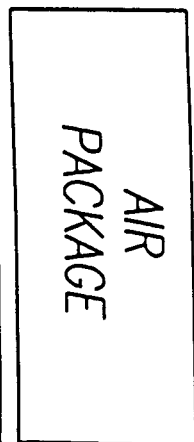
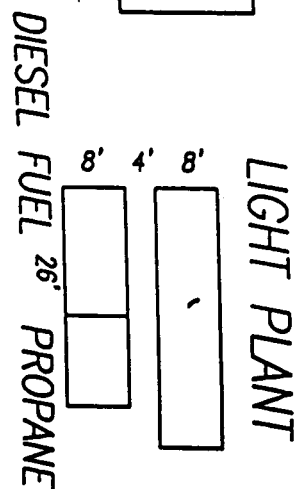
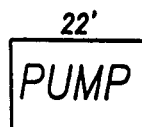
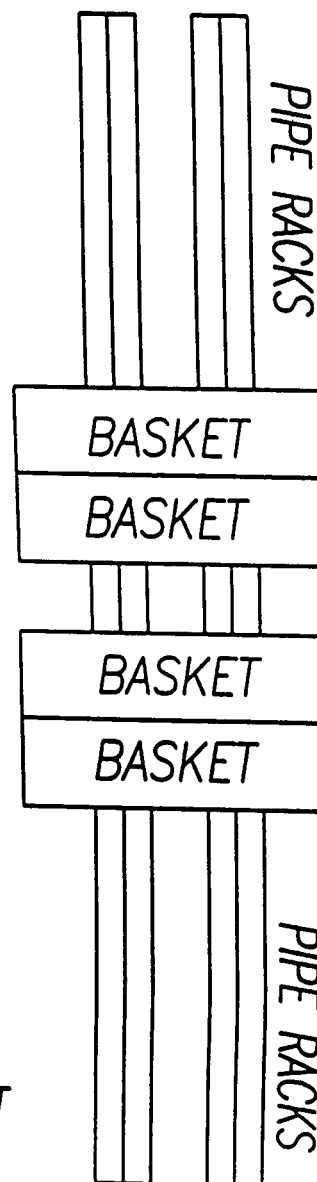
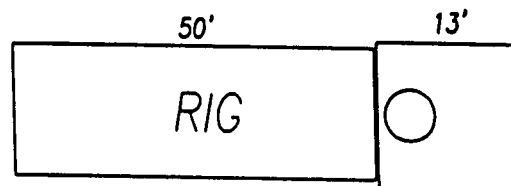
Huntington, Utah 84528

435-687-5310

TN
13°

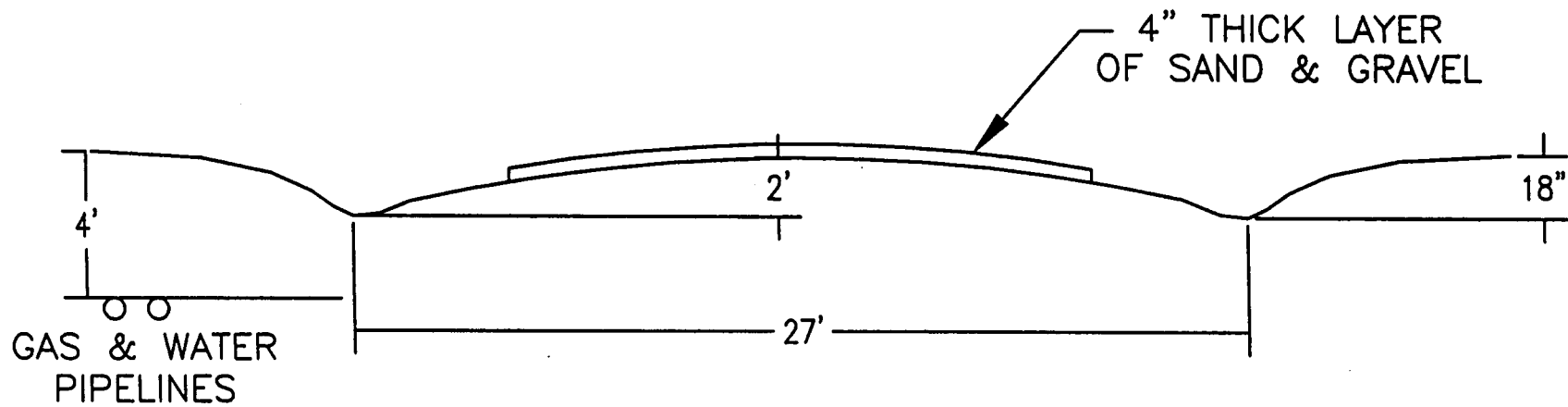
0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km

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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION



BOP Equipment

3000psi WP

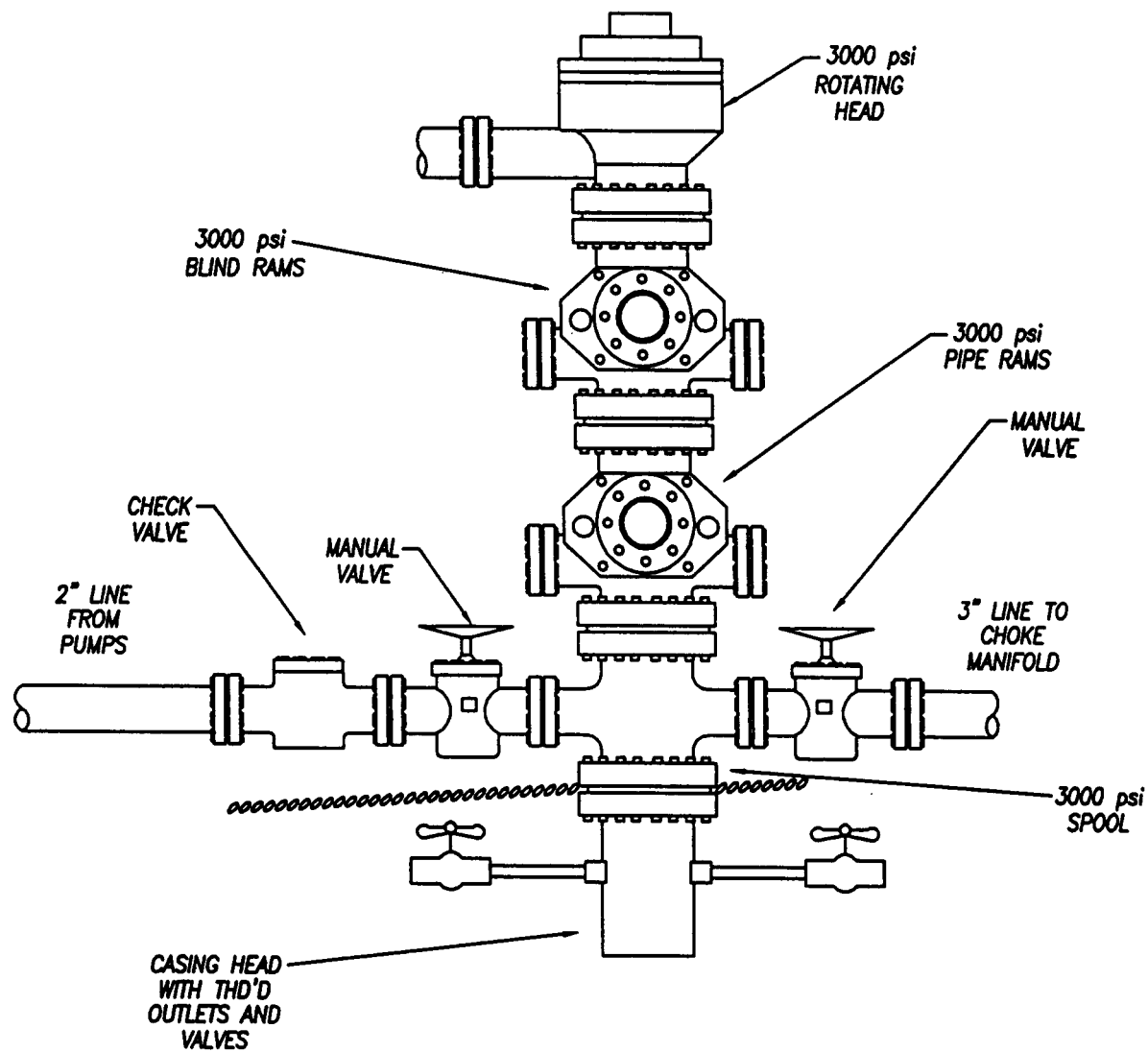
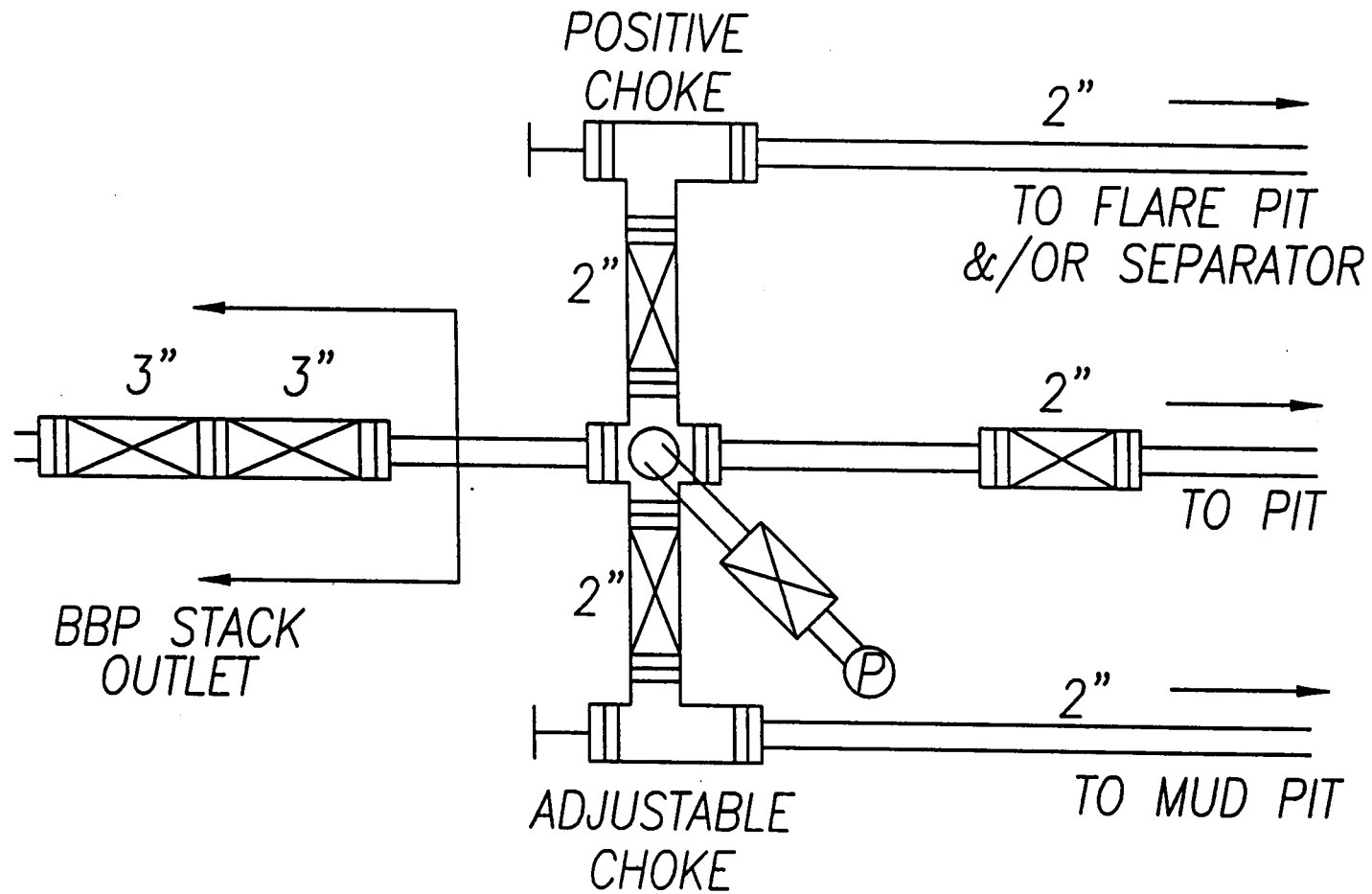


EXHIBIT "G"

CHOKE MANIFOLD



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/10/2003

API NO. ASSIGNED: 43-015-30606

WELL NAME: ST OF UT QQ 31-204D

OPERATOR: CHEVRON USA INC (N0210)

CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

SESW 31 160S 080E

SE/SE SURFACE: 1090 FSL 1839 FWL

BOTTOM: 0784 FSL 1142 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48229

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

4/8/03

Geology

Surface

LATITUDE: 39.3843

LONGITUDE: 111.07033

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit HUNTINGTON CBM ☒

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 245-2

Eff Date: 4-25-2001

Siting: 460' fr boundary of uncomm. tract

☒ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (Recd 3/20/03)

STIPULATIONS:

① STATEMENT OF BASIS

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR: **Chevron USA**

WELL NAME & NUMBER: State of Utah "QQ" 31-204D

API NUMBER: _____

LEASE: State FIELD/UNIT: _____

LOCATION: 1/4, 1/4 SESW Sec: 31 TWP: 16S RNG: 8E 1122' FSL 1827' FWL

Geology/Ground Water:

Local outcrops dip under the Wasatch Plateau at about 6° to the northwest. A search of the Division of Water Rights records revealed that 6 points of diversion, including one power generation water supply well, are nearby. A poorly permeable soil is developed on the Upper Portion of the Blue Gate Member of the Cretaceous Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources. Although it is unlikely that a significant, high-quality, ground water resource is to be found in the strata below the location, the sandier Upper and Lower units of the Emery Sandstone will be penetrated while drilling. The cited units could contain such a resource and the casing and cementing program should be extended as needed to include them within the surface cased interval. Huntington Creek is ~1/4 mile to the south, flows year-round and is a major source of agricultural water in this county.

Reviewer: Christopher J. Kierst

Date: March 24, 2003

Surface:

This location will stage four wells; the above proposed directional hole, two other directional holes, and one vertical hole, therefore the pad size in relation to other pads in the area will be slightly larger. Proposed location is located ~7 miles Northwest of Huntington Utah, and ~25 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~.4 miles. The soil is rocky silty sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Access will come off existing kiosk, which the operator has agreed to make improvements to and has been asked to add an information sign regarding coalbed methane production. Erosion control, limitation of public access to the area, and wildlife concerns were among items discussed and agreements were made in regards to during the on-site inspection. Emery County and DWR were in attendance at this on-site. SITLA was invited to the on-site inspection but did not attend.

Reviewer: Mark L. Jones

Date: March 20, 2003.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts and armoring as needed to deflect and collect runoff around pad and where crossing drainages.
3. A 12 mil thickness pit liner will be required.
4. Big Game Winter Closure from Dec. 1 to April 15.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, MAR 24, 2003, 2:36 PM
PLOT SHOWS LOCATION OF 8 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1122 FEET, E 1827 FEET OF THE SW CORNER,
SECTION 31 TOWNSHIP 16S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H

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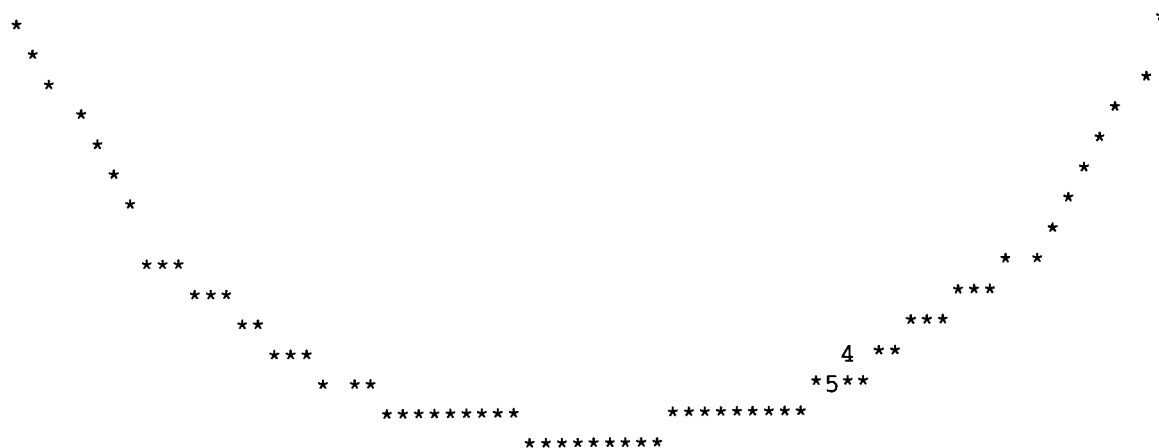
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2

3



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION	DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION	NORTH	EAST	CNR	SEC	TWN	RNG	B&M	U A N P
0	E1730	.3300		240.00	8		80	N	N	2380	W	1370	SE 36	16S	7E	SL	(
			WATER USE(S): POWER										PRIORITY DATE: 12/09/1980				
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street										Salt Lake City			UT 8	
1	a7941	392.2500		.00	Huntington Creek and Tributari			N	1030	W	370	SE 36	16S	7E	SL		
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/1974				
			Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington			UT 8	
2	93 217	.0000		.00	Deer Creek												
			WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/1902				
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple										Salt Lake City			UT 8	
3	a7941	392.2500		.00	Huntington Creek and Tributari			S	370	E	350	NW 6	17S	8E	SL		
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/1974				
			Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington			UT 8	

4	E1708	.0000	10.80	Huntington Creek	S	700	W	1220	E4	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 09/15/1980			
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street										Salt Lake City		UT 8	
5	93 955	75.0000 OR	7000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION										PRIORITY DATE: 08/08/1922			
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		UT 8	
	Huntington-Cleveland Irrigation Company PO Box 327										Huntington		UT 8	
5	93 1140	.0000	4000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION										PRIORITY DATE: 08/08/1922			
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		UT 8	
	Huntington-Cleveland Irrigation Company PO Box 327										Huntington		UT 8	
5	93 954	75.0000	.00	Huntington Creek	N	1565	W	1430	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION										PRIORITY DATE: 07/02/1962			
	USA Bureau of Reclamation -- Provo Area 302 East 1860 South										Provo		UT 8	

Well name:	04-03 Chevron St of UT QQ 31-204D	
Operator:	Chevron USA Inc.	Project ID:
String type:	Surface	43-015-30606
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,804 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,660 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	23.00	WC-50	ST&C	300	300	8	13.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1170	<u>8.94</u>	131	2500	<u>19.10</u>	7	220	<u>31.88 J</u>

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: April 1, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-03 Chevron St of UT QQ 31-204D	
Operator:	Chevron USA Inc.	Project ID:
String type:	Production	43-015-30606
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 118 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,801 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,660 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional Info - Build & Hold

Kick-off point: 400 ft
Departure at shoe: 2811 ft
Maximum dogleg: 4 °/100ft
Inclination at shoe: 45 °

Tension is based on air weight.
Neutral point: 4,222 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4907	5.5	17.00	L-80	LT&C	3804	4907	4.767	169.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1660	6290	3.79	1660	7740	4.66	65	338	5.23 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: April 1, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

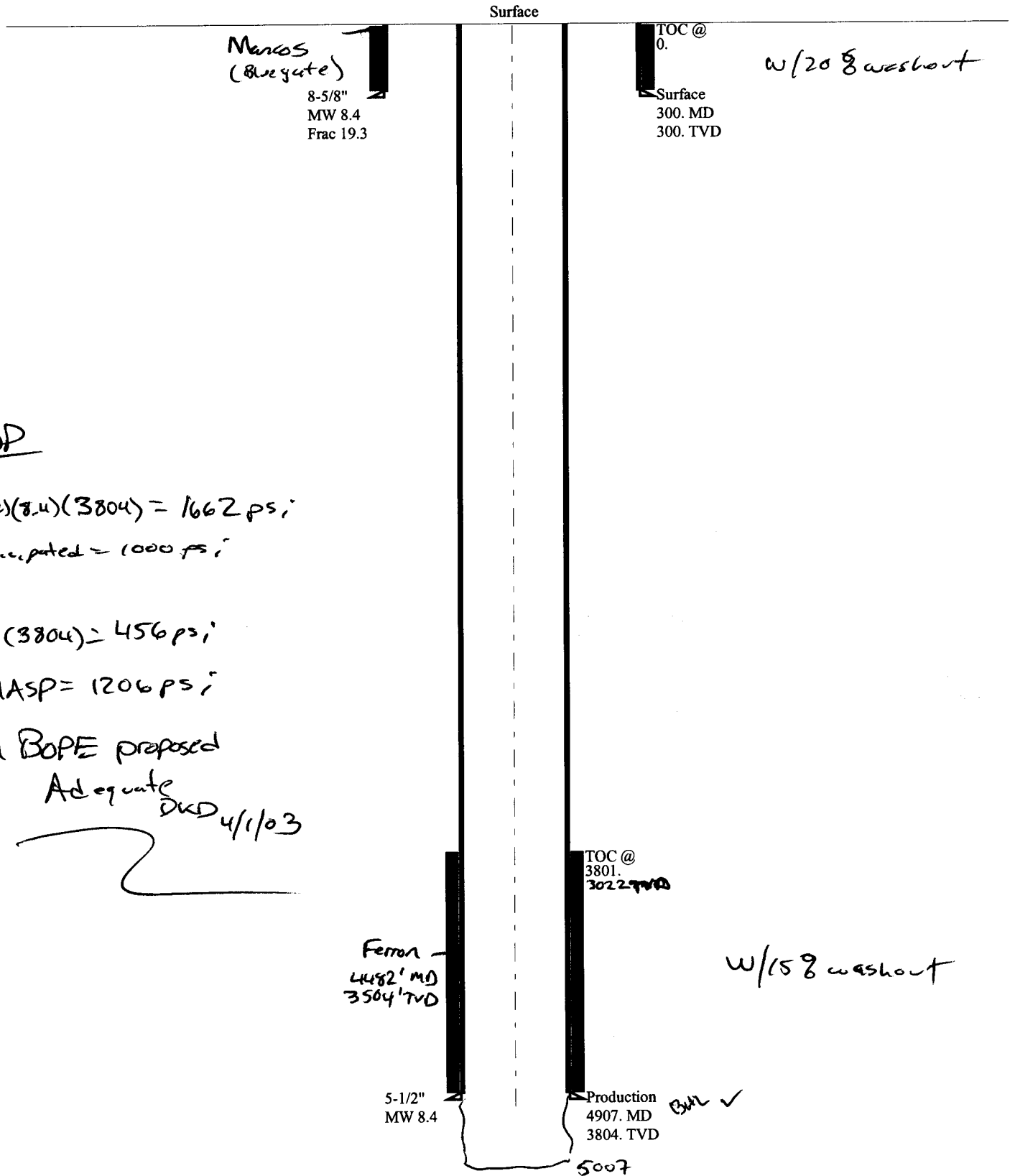
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

04-03 Chevron St of UT QQ -204D
Casing Schematic



BOP

BOP

$$(0.052)(8.4)(3804) = 1662 \text{ psi}$$
 Anticipated = 1000 psi

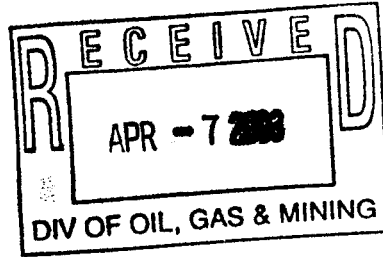
Gas

$$(0.012)(3804) = 456 \text{ psi}$$
 MASP = 1206 psi

3M BOPF proposed
 Adequate
 DWD 4/1/03



TALON RESOURCES INC



April 3, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.
State of Utah "QQ" 31-204D, — Surface Location 1,090' FSL, 1,839' FWL, SE/4 SW/4
— Target Location 784' FSL, 1,142' FEL, SE/4 SE/4
Section 31, T16S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced directional well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

ORIGINAL

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-48229	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc				9. WELL NAME and NUMBER: State Of Utah "QQ" 31-204D	
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537			PHONE NUMBER: (435) 748-5395	10. FIELD AND POOL, OR WILDCAT: Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,090' FSL, 1,839' FWL SE SW 4359219 Y 39.38431 AT PROPOSED PRODUCING ZONE: 784' FSL, 1,142' FEL SE SE 4359121 Y 39.38343 493943 X -111.07033 494711 X -111.06141				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 31 16 8 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.0 miles northwest of Huntington, Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 417'		16. NUMBER OF ACRES IN LEASE: 665.63		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'		19. PROPOSED DEPTH: 5,007		20. BOND DESCRIPTION: SITLA Blanket 6049663	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,423' GR		22. APPROXIMATE DATE WORK WILL START: 4/15/2003		23. ESTIMATED DURATION: 6 months	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	8-5/8"	WC-50 S	23#	300	Class G + 2% CaCl	225 sacks 1.16 cu.ft/sk	15.8 ppg
7-7/8"	5-1/2"	L-80 L	17#	4,907	10:1 RFC Class G	194 sacks 1.61 cu.ft/sk	14.2 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

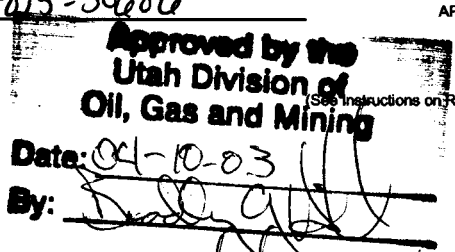
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Chevron USA, Inc.

SIGNATURE Don Hamilton DATE 4/3/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30606

APPROVAL: 

(11/2001)

CONFIDENTIAL

ORIGINAL

APR - 7 2003

DIV OF OIL, GAS & MINING

Range 8 East

(N89°58'E - 2841.96')

(N89°53'W - 2632.74')

Township 16 South

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

(N00°02'W - 5251.62')

31

WELL #31-204D
ELEVATION 6422.9'

UTM
N 4359202
E 493946

(N89°52'W - 2844.60')

(S89°52'W - 2631.42')

(S89°47'25"W - 5473.64')

TARGET LOCATION

UTM
N 4359109
E 494706

1839.27'

1089.74'

N83°00'00"E

2510.68'

2491.97'

305.98'

1142.40'

CALCULATED

783.76'

CALCULATED

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION

LAT / LONG
39°23'03"
111°04'13"

TARGET LOCATION

LAT / LONG
39°23'00"
111°03'41"

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:

SURFACE LOCATION

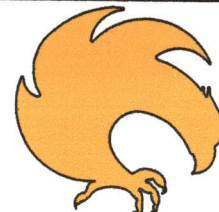
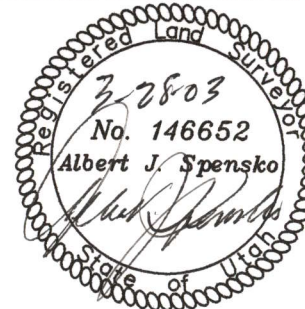
PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1089.74' NORTH AND 1839.27' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SE1/4 SE1/4 OF SECTION 31; BEING 305.98' SOUTH AND 2491.97' EAST FROM THE #31-204D SURFACE LOCATION.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #31-204D

Section 31, T16S, R8E, S.L.B.&M.

Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 03/27/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1030-C

GRAPHIC SCALE

500' 1000'
(IN FEET)
1 inch = 1000 ft.

ORIGINAL

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-204D

Surface Location: 1,090' FSL, 1,839' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 784' FSL, 1,142' FEL, SE/4 SE/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,509'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,524' – 4,907'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	4,907'	5-1/2"	17# L-80 LT&C	New

CONFIDENTIAL

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-204D

Surface Location: 1,090' FSL, 1,839' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 784' FSL, 1,142' FEL, SE/4 SE/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

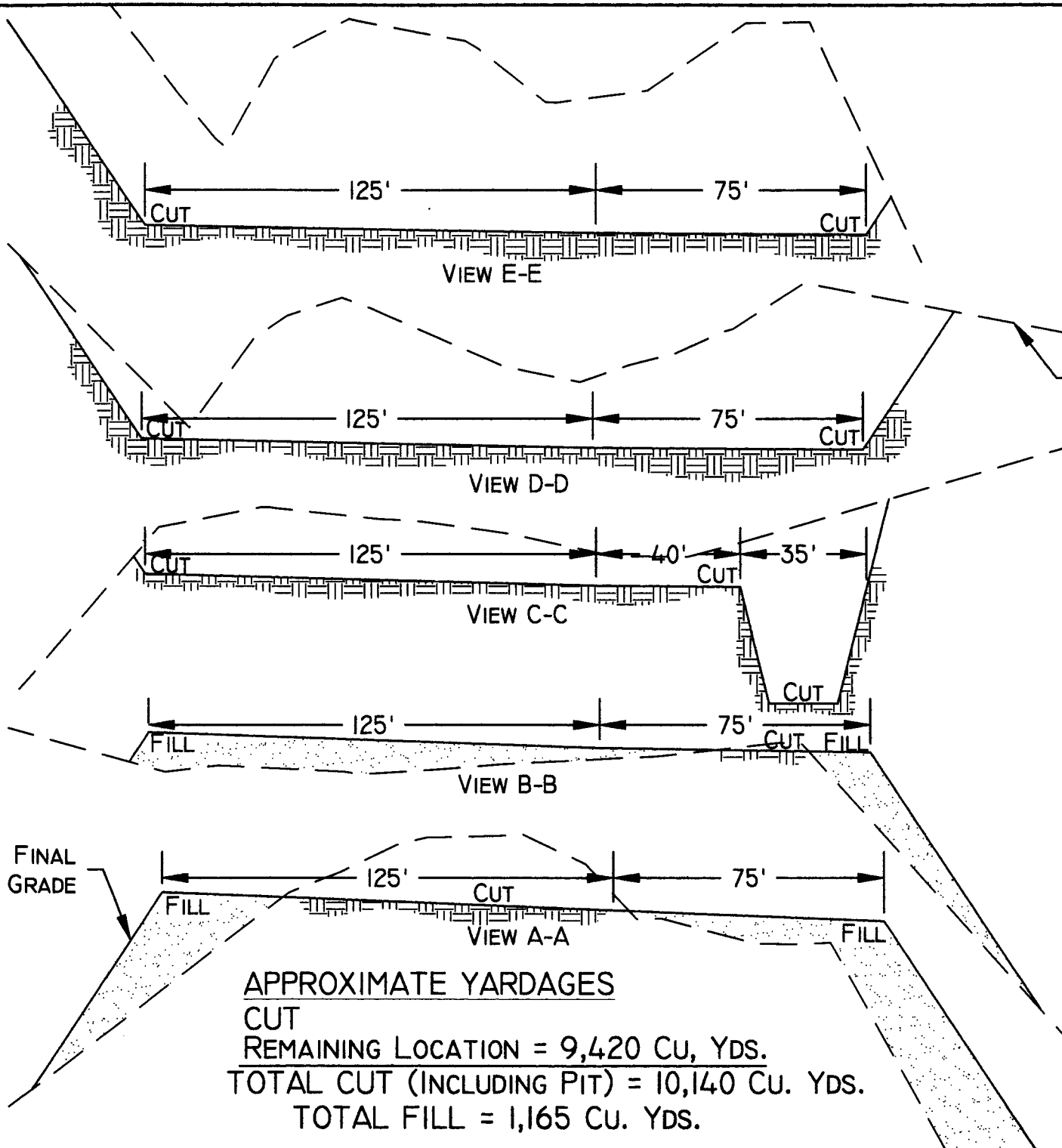
This well will utilize the same pad as the State of Utah "QQ" 31-201 verticle hole.

1. Existing Roads

- a. The proposed access road will encroach SR-31 utilizing the existing encroachment for the Energy Loop Kiosk. Approval to utilize this encroachment and bore the highway for the gathering lines is presently pending from the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 100' of existing paved surface will be utilized and approximately 1,300' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435) 637-8781 Fax (435) 687-5311
E-Mail talonnetv.net

ChevronTexaco

TYPICAL CROSS SECTION

Section 31, T16S, R8E, S.L.B.&M.

WELL #31-204D

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

Date:

C-1

03/26/03

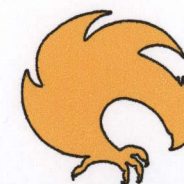
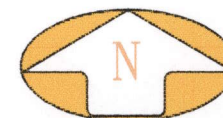
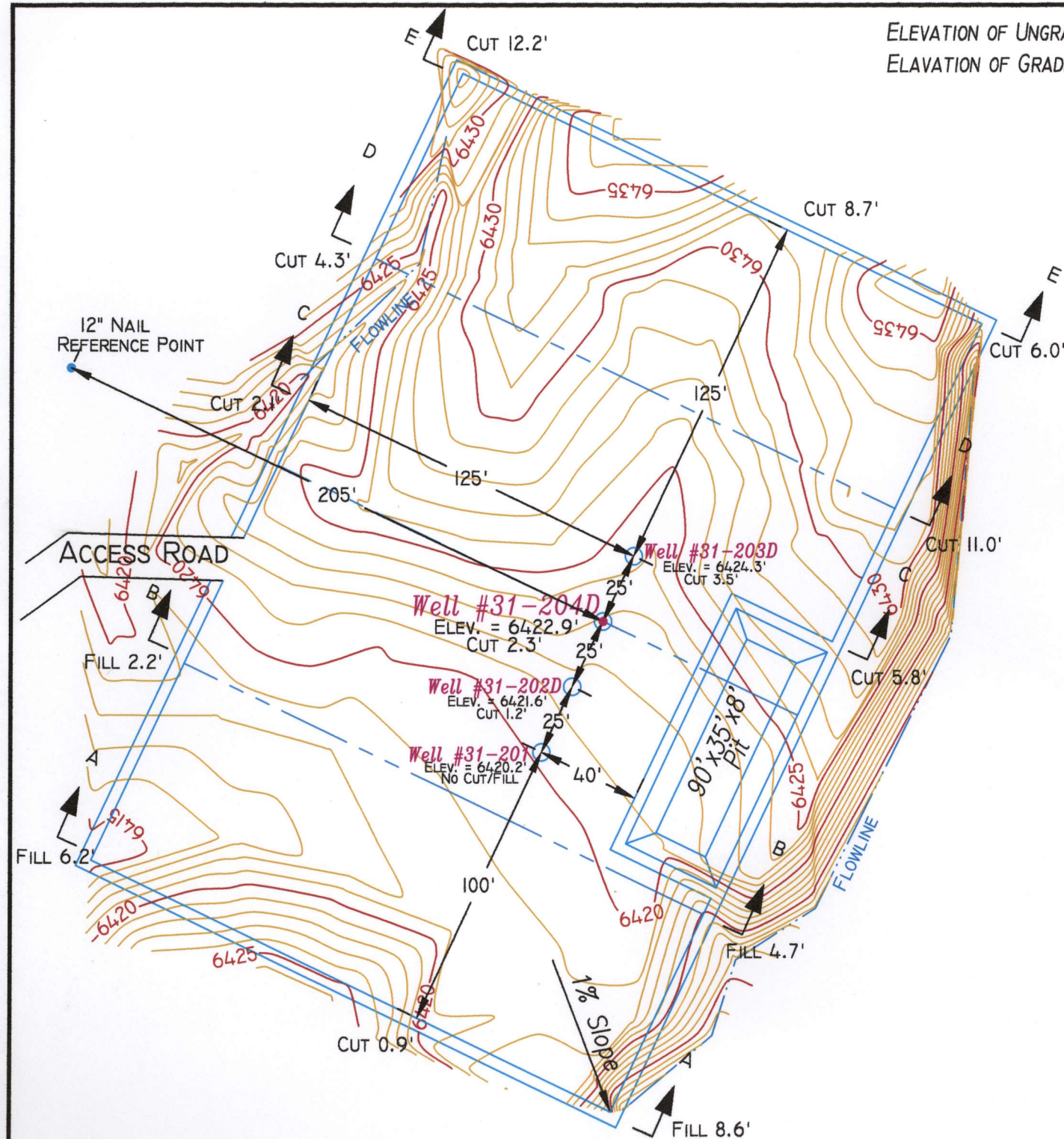
Scale:
1" = 40'

Sheet 3 of 4

Job No.
1030-C

APPROXIMATE YARDAGES
CUT
REMAINING LOCATION = 9,420 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 10,140 CU. YDS.
TOTAL FILL = 1,165 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6422.9'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6420.6'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

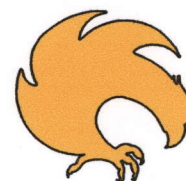
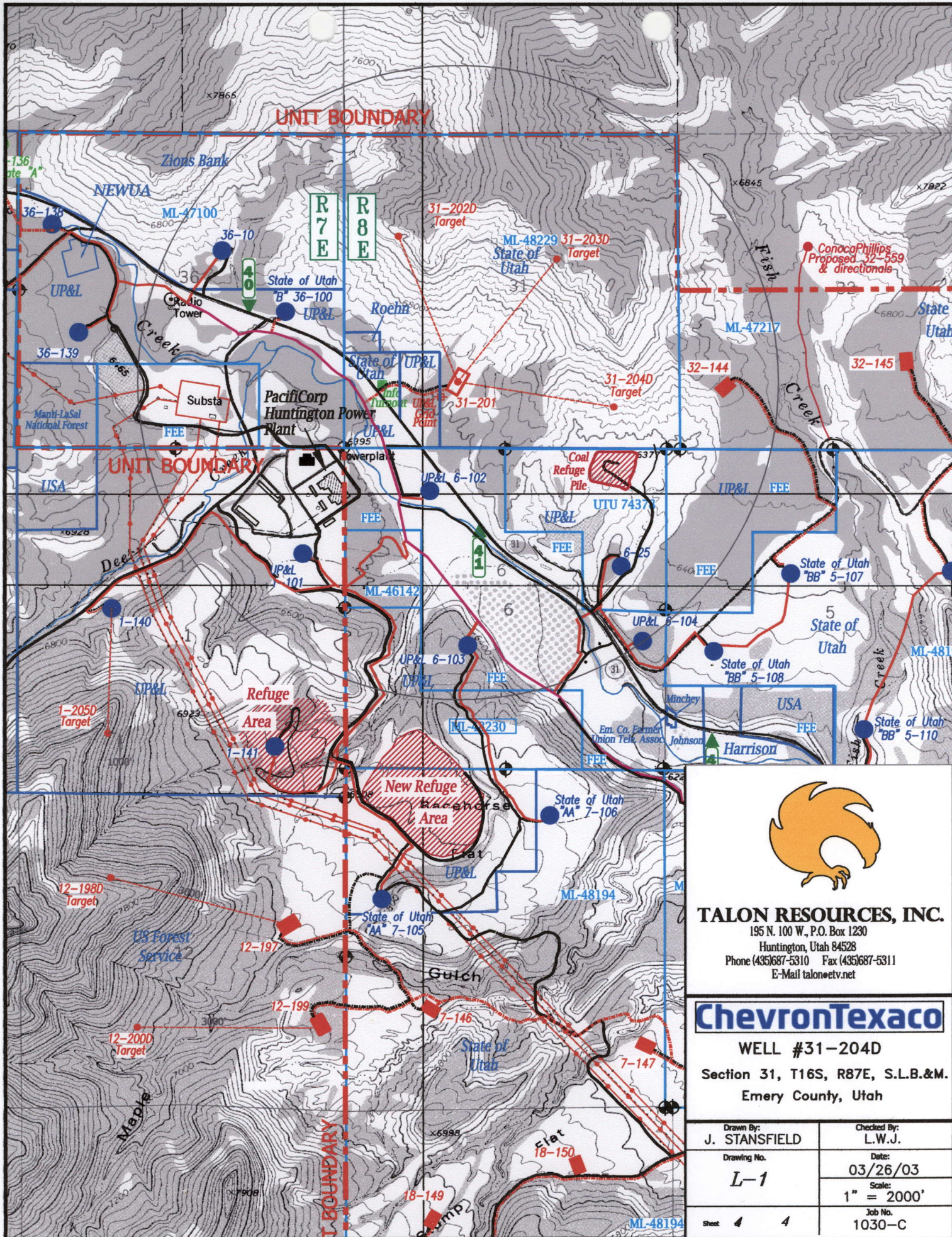
ChevronTexaco

LOCATION LAYOUT

Section 31, T16S, R8E, S.L.B.&M.

WELL #31-204D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 03/26/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1030-C



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ChevronTexaco

WELL #31-204D
Section 31, T16S, R87E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 03/26/03
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 1030-C

From: Ed Bonner
To: Mason, Diana
Date: 4/10/03 2:17PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Chevron

State of Utah "QQ" 31-202D
State of Utah "QQ" 31-203D
State of Utah "QQ" 31-204D

Klabzuba

Gordon Creek, State 2-29-14-8
Gordon Creek, State 3-20-14-8
Gordon Creek, State 4-7-14-8
Gordon Creek, State 3-7-14-8
Gordon Creek, State 1-7-14-8

If you have any questions regarding this matter please give me a call.

CC: Baza, John; Garrison, LaVonne



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

April 10, 2003

Chevron USA Inc.
P O Box 618
Orangeville, UT 84537

Re: State of Utah QQ 31-204D Well, 1090' FSL, 1839' FWL, SE SW, Sec. 31, T. 16 South, R. 8 East, Bottom Location 784' FSL, 1142' FEL, SE SE, Sec. 31, T. 16 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30606.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: Chevron USA Inc.
Well Name & Number State of Utah QQ 31-204D
API Number: 43-015-30606
Lease: ML-48229

Location: SE SW **Sec.** 31 **T.** 16 South **R.** 8 East
Bottom Location: SE SE **Sec.** 31 **T.** 16 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

Page Two
Conditions of Approval API #43-015-30606
April 10, 2003

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: CHEVRON USA INCWell Name: ST OF UT QQ 31-204DApi No: 43-015-30606 Lease Type: STATESection 31 Township 16S Range 08E County EMERYDrilling Contractor BILL JR'S RIG # AIR**SPUDDED:**Date 06/14/03Time 1:00 PMHow ROTARY**Drilling will commence:** _____Reported by JIM MARSHALLTelephone # 1-713-560-4355Date 06/24/2003 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

006

ENTITY ACTION FORMOperator: Chevron U.S.A. Inc.Operator Account Number: N 0210Address: P.O. Box 618city Orangevillestate Ut zip 84537Phone Number: (435) 748-5395**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43015306076	State of Utah "QQ" 31-204D		SESE	31	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13824	6/14/2003			6/24/03	
Comments:							
-							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)

Kenneth W. Jackson

Signature

Regulatory Specialist

Title

6/17/2003

Date

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐7. UNIT or CA AGREEMENT NAME
HUNTINGTON CBM8. WELL NAME and NUMBER:
STATE OF UTAH "QQ" 31-204D2. NAME OF OPERATOR:
ChevronTexaco9. API NUMBER:
43015306063. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099PHONE NUMBER:
(281) 561-344910 FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1090 FSL, 1839 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

SESW 31 16S 8E

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

12. COUNTY
EMERY13. STATE
UTAH14. DATE SPUDDED:
6/14/2003

15. DATE T.D. REACHED:

16. DATE COMPLETED:
6/14/2003ABANDONED ☐READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD 299
TVD19. PLUG BACK T.D.: MD
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

NONE

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24	0	299		V 225		CIRC	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS☐ GEOLOGIC REPORT☐ DST REPORT☐ DIRECTIONAL SURVEY☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ CORE ANALYSIS☐ OTHER:

30. WELL STATUS:

TA

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FEB 02 2004

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

OPERATIONS SUSPENDED.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nina Kaufmann TITLE Geologic Technician

SIGNATURE *Nina Kaufmann* DATE 1/27/04

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SESW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SESW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SESW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twm-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146 -	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D -	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201 -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

008

X Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL		8. WELL NAME and NUMBER: State of Utah QQ 31-204D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		9. API NUMBER: 4301530606
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron set surfacing casing to 303 feet in June of 2003. They moved the status of this well to temporarily abandon in June of 2004. XTO Energy acquired this property in August 2004. During the month of December 2004 no activity took place on this well location.

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE Kyla Vaughan DATE 1/20/2005

(This space for State use only)

RECEIVED
JAN 25 2005
DIVISION OF OIL, GAS & MINING

Sent to Kyla Vaughan 1-13-05

T J ROBE S31

009

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State

01/12/05

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^K _{CITY} Farmington _{STATE} NM _{ZIP} 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah QQ 31-204D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy would like to change the name of the above listed well to the following:
State of Utah 16-8-31 #44D

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>2/1/2005</u>

(This space for State use only)

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FEB 01 2005
DIV OF OIL, GAS & MINING

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

State of Utah QQ 31-204D

9. API NUMBER:

4301530606

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K CITY Farmington

STATE NM

ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

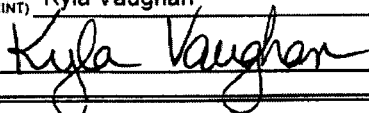
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of January 2005.

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE



DATE 2/1/2005

(This space for State use only)

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death
XTO Energy Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

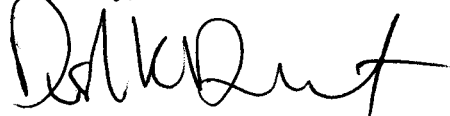
Page 2
Mr. James L. Death
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File
SITLA

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

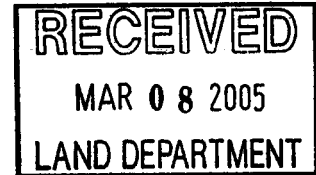
MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

16S 8E 31
43015 30606



CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death
XTO Energy Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Death:

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Page 2
Mr. James L. Death
March 3, 2005

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1. Wellbore diagram, and
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3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
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5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File
SITLA

ATTACHMENT A

NAME CHANGED
to

16-8-31-12D

16-8-31-44D

16-8-31-32D

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months

7th

9th

8th

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State

ML - 48229

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL		8. WELL NAME and NUMBER: 16-8-31#440 State of Utah QQ 31-204B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		9. API NUMBER: 4301530606
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

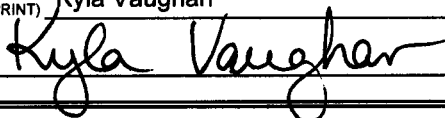
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of February 2005.

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE



DATE 3/2/2005

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RECEIVED

MAR 08 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^k CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL		8. WELL NAME and NUMBER: State of Utah 16-8-31-44D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		9. API NUMBER: 4301530606
COUNTY: Emery		10. FIELD AND POOL OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of March 2005. Drilling operations are expected to begin after April 15, 2005.

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/1/2005

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APR 11 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1090' FSL X 1839' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
State of Utah QQ 31-204D

9. API NUMBER:
4301530606

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH

COUNTY: Emery

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of February 2005.

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE

DATE 3/2/2005

(This space for State use only)

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

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7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
State of Utah QQ 31-204D

9. API NUMBER:
4301530606

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BUZZARD BENCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE: UTAH

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State of Utah 16-8-31 #44D

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE

Kyla Vaughan

DATE 2/1/2005

(This space for State use only)

RECEIVED

MAY 10 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah QQ 31-204D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of January 2005.

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE

Kyla Vaughan

DATE 2/1/2005

(This space for State use only)

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: State of Utah QQ 31-204D
		9. API NUMBER: 4301530606
		10. FIELD AND POOL OR WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron set surfacing casing to 303 feet in June of 2003. They moved the status of this well to temporarily abandon in June of 2004. XTO Energy acquired this property in August 2004. During the month of December 2004 no activity took place on this well location.

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 1/20/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL		8. WELL NAME and NUMBER: State of Utah 16-8-31-44D
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
6. COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
7. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of April 2005.

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kyla Vaughan</i>	DATE 5/24/2005

(This space for State use only)

RECEIVED
MAY 2 / 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SAND
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY 2005 DRLG ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for May 2005 drilling activity.

RECEIVED
JUN 06 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kelly K. Small	TITLE Drilling Assistant
SIGNATURE <i>Kelly K Small</i>	DATE 6/2/2005

(This space for State use only)

Farmington Monthly Report

STATE OF UTAH	Well # 16-8-31-44D	FERRON
---------------	--------------------	--------

Objective: Drill & Complete

1st Rept: 08/16/2004

5/6/05 05/02/05 to 05/04/05: Built & lined reserve pit. Cln'd access road & loc. Rpts suspended pending further activity.

DWC: \$5,000

CWC: \$5,000

DMC: \$0

CMC: \$0

===== STATE OF UTAH #16-8-31-44D =====



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

1658E 31

June 29, 2005

Ms. Brenda Waller
XTO Energy, Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Ms. Waller:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated April 21, 2005 (received by the Division 05/10/2005) in regards to the four (4) shut-in or temporarily abandoned (SI/TA) wells operated by XTO Energy, Inc. ("XTO"). Those wells are the ST of UT 16-8-31-12D well, API # 43-015-30608; the ST of UT 16-8-31-44D well, API # 43-015-30606; the ST of UT 16-8-31-32D well, API # 43-015-30607; and the D&A Jones 15-68 well, API # 43-015-30318. The first three wells have only surface casing set. The fourth well (the D&A Jones 15-68 well) has been completed and in production in the past. The Division understands that XTO is currently progressing in their drilling program and have the first three wells scheduled for drilling and completion as part of this years drilling program. XTO requests an additional 3 month SI/TA approval for the D&A Jones 15-68 well to allow time for recompletion or plugging of this well.

Based on the submitted plan of action and current status of the wells, the Division grants XTO extended SI/TA status for the 16-8-31-12D, the 16-8-31-44D, the 16-8-31-32D and the D&A Jones 15-68 wells through September 1, 2005. A spud notice shall be reported to Carol Daniels at (801) 538-5284 once drilling has commenced on each of the wells. A Sundry Notice of Intent for the proposed work for the D&A Jones 15-68 well should be submitted to and approved by the Division prior to initiating work. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well File
SITLA



RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

April 21, 2005

Mr. Dustin K. Doucet, Petroleum Engineer
State of Utah
Department of Natural Resources
P.O. Box 145801
Salt Lake City, UT

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2005, I offer the following information:

The State of Utah has changed the three state leases from Temporarily Abandoned to Operations Suspended. XTO has been filing a monthly status report for each well in accordance with Rule R649-3-6.2.4. Copies of these are enclosed. Our drilling program has started in Utah as of this week. The first three wells on the attached sheet are on our current drilling program list. They will be the seventh, ninth, and eighth wells respectively that will be drilled by XTO.

The fourth well is the D & A Jones 15-68. I would request an additional three months extension on this well to allow our engineers to preview the history of this well. We took over operations of these wells from Chevron Texaco in November of 2004 and have actively been trying to get through the well files. The engineer responsible for this area is currently out for medical reasons and will return to work the first week in May. If this is not acceptable, please advise and we will put an individual well bond on this well.

XTO has filed for change of name on all four of the leases referenced on the attached sheet. If anything further is needed, please let me know. I can be reached at 505-566-7923.

Sincerely,

A handwritten signature in cursive script that reads "Brenda Waller".

Brenda Waller
Manager of Regulatory Compliance

Enclosure



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

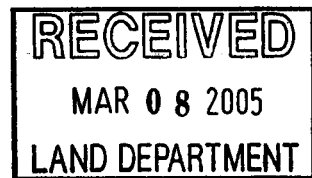
**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005



CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death
XTO Energy Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Mr. James L. Death
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File
SITLA

ATTACHMENT A

NAME CHANGED
TO

16-8-31-12D

16-8-31-44D

16-8-31-32D

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months

7th

9th

8th

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State

ML - 48229

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
State of Utah 16-8-31-44D

9. API NUMBER:
4301530606

10. FIELD AND POOL, OR WILDCAT:
Ferron Coal

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>June Monthly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity during the month of June 2005.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Regulatory Compliance Tech

SIGNATURE

Kelly K. Small

DATE 7/6/2005

(This space for State use only)

RECEIVED
JUL 12 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: FERRON COAL
		COUNTY: Emery
		STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>July Monthly Drlg Rpt</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of July 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kelly K. Small</u>	DATE <u>8/4/2005</u>

(This space for State use only)

RECEIVED
AUG 08 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 T16S R8E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
State of Utah 16-8-31-44D

9. API NUMBER:
4301530606

10. FIELD AND POOL, OR WLDCAT:
FERRON SANDSTONE/COAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Aug Monthly Drlg Rpt	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of August 2005.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Regulatory Compliance Tech

SIGNATURE

Kelly K. Small

DATE 9/9/2005

(This space for State use only)

RECEIVED

SEP 14 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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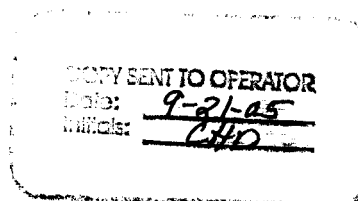
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,090' FSL & 1,839' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG PROD CSG/ CMT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests approval to chg the prod csg design to 5-1/2", 15.5#J-55, LT&C csg to TD (aprox 5,007'). XTO Energy Inc. also requests approval to add an additional +/- 300 sx light weight cmt (10.5 ppg, 4.14 cuft/sx) ahead of the permitted cmt slurry in order to protect the pipe from corrosion. XTO Energy will attempt to circ cmt to surf.



NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>9/14/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)
DATE: 9/20/05
BY: *[Signature]*

RECEIVED
SEP 19 2005

DIV. OF OIL, GAS & MINING

Well name:

09-05 XTO St of UT 16-8-31-44D

Operator: • XTO Energy Inc.

String type: Production

Project ID:

43-015-30606

Location: Emery County, Utah

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 119 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,691 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional Info - Build & Hold

Kick-off point 400 ft
Departure at shoe: 2882 ft
Maximum dogleg: 4 °/100ft
Inclination at shoe: 45 °

Tension is based on air weight.

Neutral point: 4,311 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5007	5.5	15.50	J-55	LT&C	3875	5007	4.825	157

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1691	4040	2.389	1691	4810	2.84	60	217	3.61 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: September 20,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

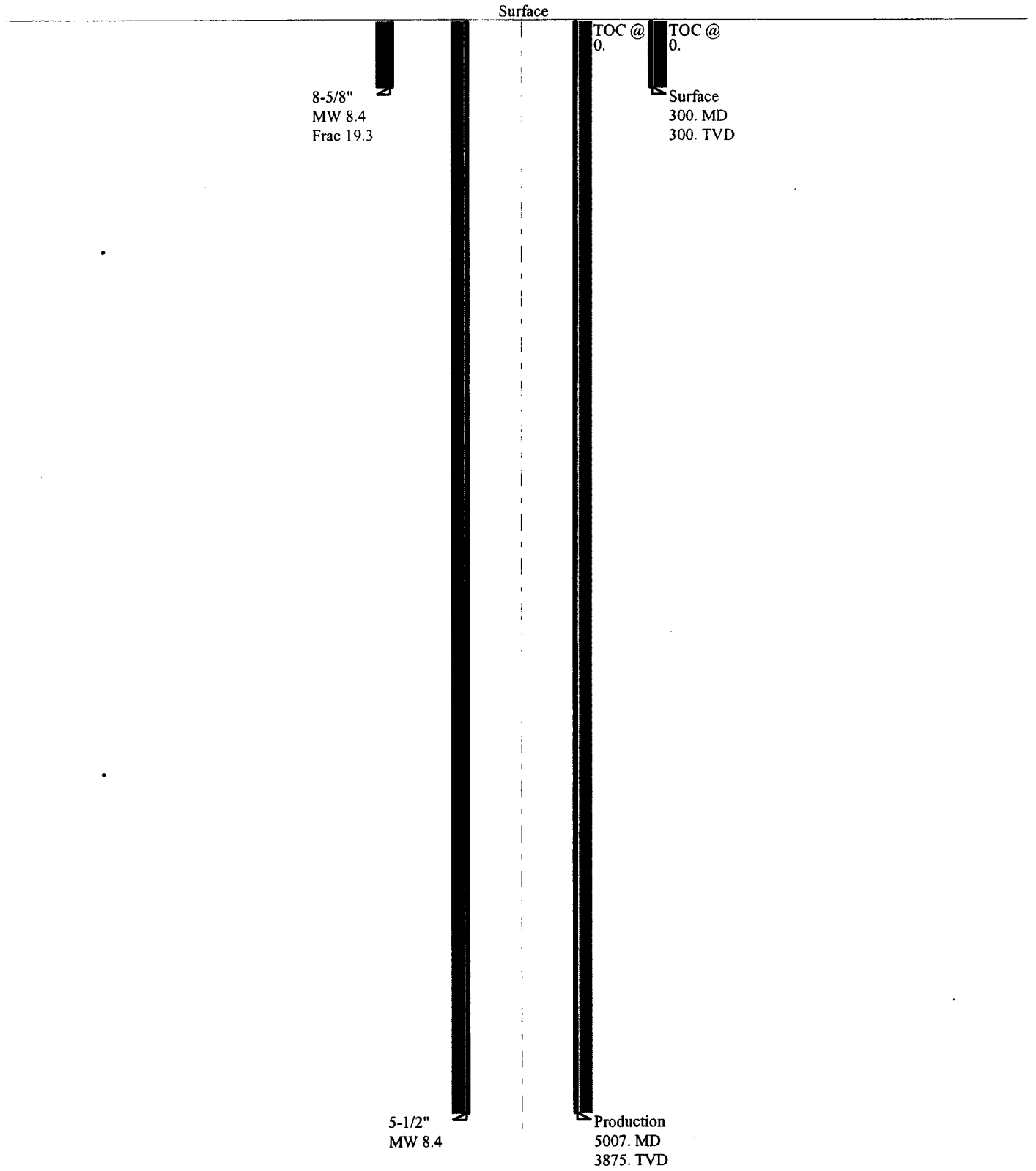
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL x 1839' FWL 784' FSL x 1142' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah #16-8-31-44D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: Ferron Sand
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/23/2005	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Note: Surface location has been amended to reflect the following: 39.384218
NEW LOCATION: 1067' FSL x 1829' FWL 493940X
 Old: 1090' FSL x 1839' FWL -111.070362
4359209Y

The State of Utah 16-8-31-44D was spud on 09/22/05. 8-5/8" surface casing has been pre-set @300' previous to moving the United #21 rig on location. After drilling out the surface shoe @300' (air-mist fluid medium), the 7-7/8" well bore was directionally drilled and oriented to a depth of 591' MD. The electro-magnetic survey readings were erratic and the tool was pulled from the wellbore. During this interval, the trajectory of the wellbore was in a northwesterly direction as opposed to the planned trajectory path in the east-southeast direction. This northwesterly trajectory was consistent with the planned well path of the State of Utah 16-8-31-12D.

XTO received verbal approval from Dustin Doucet on 09/23/05 to directionally drill along the planned wellbore path for the 16-8-31-12D well from the current State of Utah 16-8-31-44D surface location. The State of Utah 16-8-31-12D surface location will be amended with a sundry notice which will be the only significant change in wellbore depth/parameters to reflect same. The surface location for these two wells are on the same pad with only 25' of separation. The configuration of the surface locations and well path trajectories are such that possible wellbore paths intersection are not even an issue. See Attached Revised Plats to reflect new surface location.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>9/27/2005</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

**RECEIVED
SEP 29 2005**

COPY SENT TO OPERATOR
Date: 10-4-05
Initials: CHD

(5/2000)

DATE: 9/30/05 (See Instructions on Reverse Side)
BY: Dustin Doucet

OIL, GAS & MINING

Range 8 East

(N89°58'E - 2841.96')

(N89°53'W - 2632.74')

Township 16 South

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

(N00°02'W - 5251.62')

31

WELL #16-8-31-44D
ELEVATION 6421.6'

UTM
N 4359196
E 493943

(N89°52'W - 2844.60')

(S89°52'W - 2631.42')

(S89°47'25"W - 5473.64')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION

LAT / LONG
39°23'03"
111°04'13"

TARGET LOCATION

LAT / LONG
39°23'00"
111°03'41"

TARGET LOCATION
UTM
N 4359109
E 494706

328.56'
1142.40'
783.76'
CALCULATED
CALCULATED

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:

SURFACE LOCATION

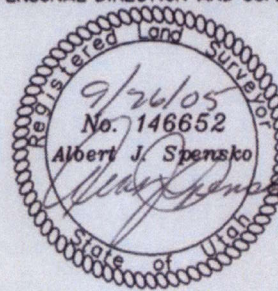
PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1067.16' NORTH AND 1828.53' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SE1/4 SE1/4 OF SECTION 31; BEING 328.56' SOUTH AND 2481.25' EAST FROM THE #16-8-31-44D SURFACE LOCATION.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.

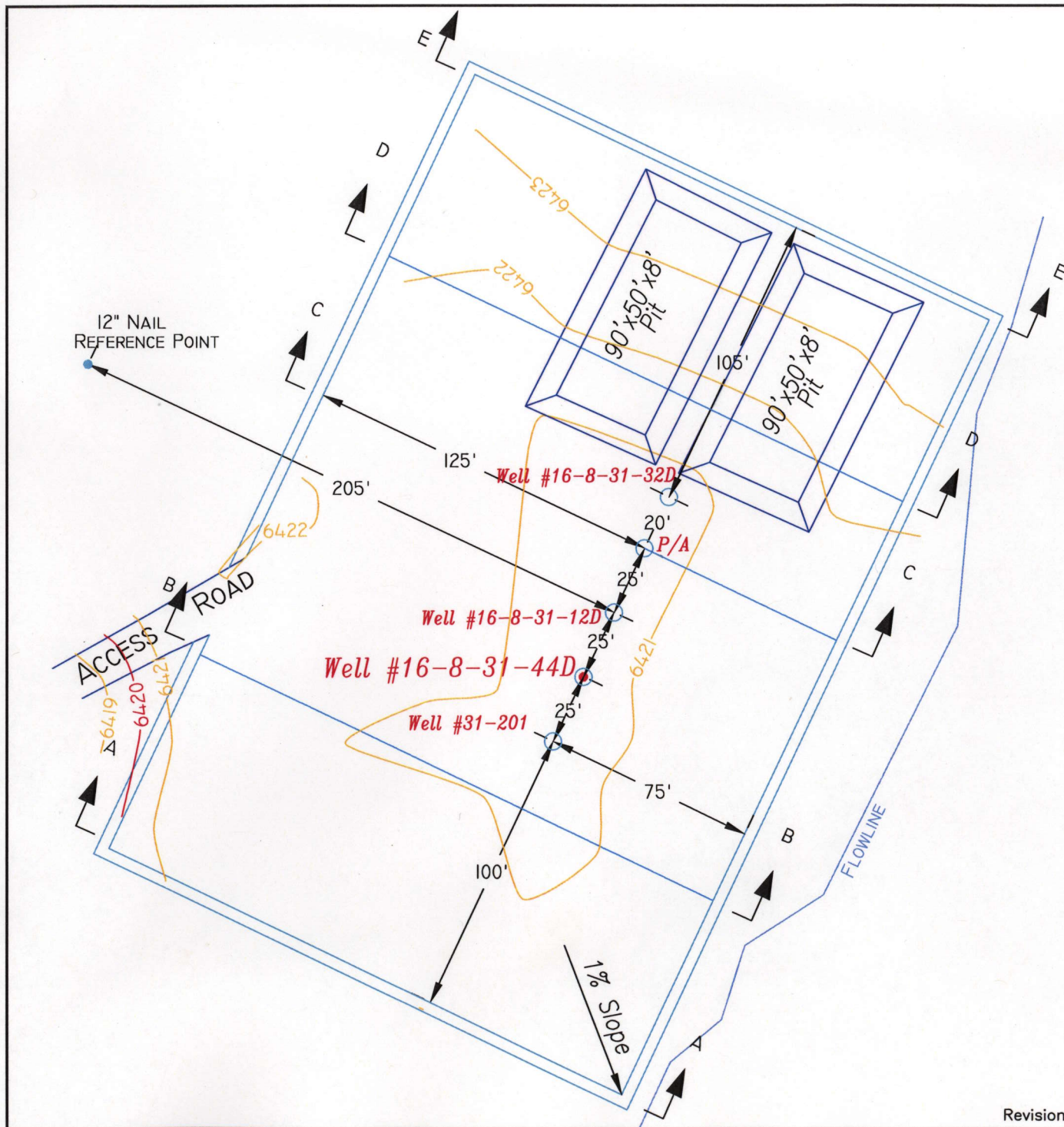
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435) 687-5310 Fax (435) 687-5311
E-Mail talon@etv.net



State of Utah #16-8-31-44D
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 03/27/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1030-A

Revision: 9/26/05



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



LOCATION LAYOUT

Section 31, T16S, R8E, S.L.B.&M.
State of Utah #16-8-31-44D

Drawn By:
J. STANSFIELD

Drawing No.

A-2

Checked By:
L.W.J.

Date:
03/26/03

Scale:
1" = 50'

Job No.
1030-A

Sheet **2** of **4**

Revision: 9/26/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
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QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 T16S R8E S		9. API NUMBER: 4301530606
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
STATE: UTAH		

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	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Received verbal approval from Bart Kettle to plug back the above mentioned well due to doglegged hole in the following manner:

Cmt back fr/723' to 316' in 7-7/8" hole w/130 sx Cl "G" cmt w/2% CaCl2 (mixed @ 16.5#/gal).

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>9/27/2005</u>

(This space for State use only)

RECEIVED

SEP 30 2005

(5/2000)

(See Instructions on Reverse Side)

STATE OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,142' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
7. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08W S		8. STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPT 05 MONTHLY DRLG ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED FOR SEPT MONTHLY DRLG ACTIVITY.

NAME (PLEASE PRINT) KELLY SMALL	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly K Small</i>	DATE 10/5/2005

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OCT 12 2005

Farmington Monthly Report

STATE OF UTAH	Well # 16-08- 31-44D	FERRON	Emery, UT
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Objective: Drill & Complete

Rig: United #21

1st Rept: 08/16/2004

9/20/05 **Chevron Texaco previously set surf csg @ 300'**. MIRU United rig #21.

DWC: \$21,500 CWC: \$26,500 DMC: \$0 CMC: \$0

Rig: United #21

9/21/05 TIH w/bit & directional tls @ 300' (0'/24 hrs). Trip 4-1/2 hrs, NU/tst BOPE 7-1/2 hrs, repr 1 hr, drl r/m hole 8 hrs, misc 3 hrs. NU BOPE. PT BOPE to 1,200 psig. Held OK. MU 12-1/4 bit & mud motor. Ppd out cellar. Drl r/m hole. Encountered boulders (slow drlg). TIH w/bit #1 & directional tls.

DWC: \$21,700 CWC: \$48,200 DMC: \$0 CMC: \$0

Rig: United #21

9/22/05 TIH w/new MWD @ 591' (291'/24 hrs). Surv: 532' MD, 532' TVD, inc 4.0 deg, azm 304 deg, 2.01' North, 7.71' West, VS -7.9. Air. Bit #1, 7-7/8", HTC, HX528, SN 5814810, op, in @ 300', out @ 591' (291'/9 hrs), WOB 7K, RPM 50, PP 400 psig. Drlg 9 hrs, trip 9-3/4 hrs, repr 4-1/2 hrs, misc 3/4 hr. Fin TIH w/bit #1 & directional tls. Tst on MWD failed. Installed new batteries. Re-tstd MWD (OK). TIH. Tgd cmt @ 245'. DO cmt & FE fr/245' to 300'. Drld to 382'. Orient dirctional tl. Drld to 591'. Erratic survey readings. Attempted to correct tl readings w/no success. TOH to chk MWD tls. MWD broke. PU new tls fr/different rig. MU another MWD & TIH.

DWC: \$22,900 CWC: \$71,100 DMC: \$0 CMC: \$0

9/23/05 Received verbal approbal fr/Bart Kettle to plug back well due to doglegged hole. Cmtd back fr/723' to 316' in 7-7/8" hole w/130 sx Cl "G" cmt w/2% CaCl2 (mixed @ 16.5#/gal).

DWC: \$0 CWC: \$71,100 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-31-44D	<=continued=>	FERRON	Emery, UT
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9/24/05 After DO surf shoe @ 300', the 7-7/8" wellbore was directionally drilled & oriented to a depth of 591' MD. The electro-magnetic survey readings were erratic & the tool was pulled fr/the wellbore. During this interval, the trajectory of the wellbore was in a northwesterly direction as opposed to the planned trajectory path in the east-southeast direction. This northwesterly trajectory was consistent with the planned well path of the State of Utah 16-8-31-12D. XTO received verbal approval fr/Dustin Doucet on 9/23/05 to directionally drill along the planned wellbore path for the State of Utah 16-8-31-12D well from the current State of Utah 16-8-31-44D surf loc. The State of Utah 16-8-31-12D surf loc will be amended with a sundry notice which will be the only significant change in the wellbore depth/parameters to reflect name. The surf loc for these two wells are on the same pad w/only 25' of separation. The configuration of the surf locations and well path trajectories are such that possible wellbore path's intersection are not even an issue. NEW SURF LOCATION: 1,067' FSL x 1,829' FWL.

DWC: \$0

CWC: \$71,100

DMC: \$0

CMC: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		9. API NUMBER: 4301530606
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE COAL
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon further engineering review, XTO Energy Inc. would like to change the drilling fluid for the above mentioned well as follows:

The production hole will be drilled to TD using air, aerated mud, or foam to control lost circ during drlg & improve drlg penetration rate & performance.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>10/17/2005</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 10/20/05
BY: *[Signature]*
(See Instructions on Reverse Side)

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OCT 20 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL	8. WELL NAME and NUMBER: State of Utah #16-8-31-44D
5. PHONE NUMBER: (505) 324-1090	9. API NUMBER: 4301530606
6. COUNTY: Emery	10. FIELD AND POOL, OR WILDCAT: Ferron Sand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2005 DRLG ACTIVITY	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for October 2005 drilling Activity

NAME (PLEASE PRINT) Kelly Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly A Small</i>	DATE 11/4/2005

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NOV 14 2005

Farmington Monthly Report

STATE OF UTAH	Well # 16-08-31-44D	FERRON
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Objective: Drill & Complete

Rig: United #21

1st Rept: 08/16/2004

10/29/05 10/27/05 - 10/29/05. MI equip. Worked on cellar. Enlarged location. Started to blade location. SD due to weather. Notified State of Utah of move on location & BOP Test.

DWC: \$0 **CWC:** \$71,100 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-44D =====

Rig: United #21

10/30/05 Waiting on weather. Crew working on equip.

DWC: \$0 **CWC:** \$71,100 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-44D =====

Rig: United #21

10/31/05 Waiting on weather. Crew working on equip. Blading location & spreading gravel.

DWC: \$0 **CWC:** \$71,100 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-44D =====

Rig: United #21

11/1/05 MIRU United Rig #21.

DWC: \$19,000 **CWC:** \$90,100 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-44D =====

Rig: United #21

11/2/05 Drlg cmt @ 300'. MW 8.5, Vis 37, PH 10. Poly & wtr, added 1 sx caustic, 1 sx drispac, 20 sx clean faze, 1 gal poly. Bit #1, 7-7/8", HTC, GX20C, SN 5278453, 18/18/18, SPM 52, GPM 367, PP 400 psig. RU 4 hrs, NU/Tst BOP 2-1/2 hrs, repr 2 hrs, DO cmt 6 hrs, Misc 9-1/2 hrs. Drld rat hole. PT BOP. Held OK. TIH w/Bit #1. Tagged cmt @ 230'. DO cmt.

DWC: \$19,000 **CWC:** \$109,100 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-44D =====

Rig: United #21

11/4/05 Drlg @ 651' (351'/24hrs). Surv: 575' MD, 574.33' TVD, inc 7.9 deg, azm 101.6 deg, 5.02' South, 15.01' East, VS 15.51'. MW 8.6, Vis 35, WL 6, PH 10. Poly & wtr, added 5 gal Poly, 2 gal Qslide. Bit #1, 7-7/8", HTC, GX20C, SN 5278453, 18/18/18, in @ 300'(351'/20hrs), WOB 15K, RPM 50, SPM 52, GPM 369, PP 600 psig, 5-1/2" x 15" SL. Drlg 20 hrs, Trip 3 hrs, Rig ser 1/2 hr, Repr 1/2 hr. Drld to 343'. Replaced gasket on rotating head. Drld to 400'. No surv readings. TOH t/XO MWD tls. Rig serv & repr makeup chain. TIH. Kelly up & broke circ. Drlg ahead.

DWC: \$43,765 **CWC:** \$152,865 **DMC:** \$2,000 **CMC:** \$2,000

===== STATE OF UTAH #16-08-31-44D =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		9. API NUMBER: 4301530606
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: TD & ST PROD CSG
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron Texaco spudded & set surf csg @ 300. XTO Energy resumed drlg on 9/21/05. PT BOPE & surf csg to 1,200 psig f/30 min. Held OK. Received verbal approval fr/Bart Kettle to plug back well due to doglegged hole. Resumed drlg on 11/01/05. Reached driller's TD of 5,100' @ 8:00 p.m., 11/17/2005. RIH w/logs. TIH w/114 jts 5-1/2", 15.5, J-55, csg to 5,088'. Cmt'd prod csg w/200 sx Type III cmt w/1/4 PPS Flocele, 10 PPS Gilsonite, & 3 PPS SE71 (mixed @ 10.5 ppg & 4.14 cuft/sx) followed by 200 sx Type V cmt w/10% Cal-Seal, 1% CaCl2, & 1/4 PPS Flocele. Released rig @ 3:00 a.m., 11/20/05.

NAME (PLEASE PRINT) Kelly Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly H Small</i>	DATE 11/22/2005

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NOV 29 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,832' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-44D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) KELLY K. SMALL TITLE Regulatory Compliance Tech
SIGNATURE *Kelly K. Small* DATE 1/3/2006

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JAN 06 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL & 1829' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E		8. WELL NAME and NUMBER: STATE OF UTAH 16-08-31-44D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530606
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/21/2006

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JUN 26 2006

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-44D	FERRON
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Objective: Drill & Complete

First Report: 08/16/2004

AFE: 504696

5/23/06 Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 11-21-05 to 5-22-06. MIRU Bran-Dex WLU. Run CBL/CCL/GR fr/ 5,018' to surf. TOC @ 398'. Log showed excel bond. Corrolate log w/Schlumberger CNL/GR/CDL log dated 11-11-06. RDMO Bran-Dex WLU. Susp rpt pending further activity.

5/25/06 Cont rpt for AFE #504696 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4200), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220111) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

6/9/06 Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 5-25-06 to 6-8-06. NU frac vlv. Set & fill 11 - 500 bbl frac tanks w/FW. MIRU Express Hot Oil. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-Dex WL. RIH w/ 4" Csg Gun. Perf L/Ferron Coal w/3 JSPF fr/4,726' - 4,745' (39 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlate w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. SWI. Susp rpts pending further activity.

6/14/06 Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 6-09-06 to 6-14-06. MIRU Bran-Dex WL. RIH w/ dump blr & sptd 10 gals 28 % HCL ac @ 4738'. POH & LD dump blr. MIRU Halliburton frac crew. A. L/Ferron Coal perfs fr/ 4,726' - 4,736' & 4,742' - 4,745' dwn 5-1/2" csg w/1,289 gals 15% HCL @ 10 bpm & 2,300 psig. No break in press. Frac L/Ferron Coal perfs fr/4,726' - 4,736' & 4,742' - 4,745' w/5,364 gals 20# Linear Gel, 86,609 gals 20# Delta 140 frac fld carrying 103,500 lbs 20/40 Brady Sd, & 54,000 lbs 16/30 Brady Sd. (0.5 - 5.0 ppg stages treated w/SandWedge NT). Flushed w/4,704 gals 20# Linear Gel. ISIP 2,195 psig. 5" SIP 1,670 psig. 10" SIP 1,230 psig. 15" SIP 955 psig. ATP 3,200 psig. AIR 25.2 bpm. Max TP 3,975 psig. Max IR 38.2 bpm. Max sd conc 5.0 ppg. RD Halliburton. RU WL. RIH & set 5-1/2" CBP @ 4,705'. PT CBP to 2,000 psi for 5". Tstd OK. POH w/ WL. RIH w/ 4" Csg Gun. Perf U/Ferron Coal w/3 JSPF fr/4,617' - 4,624' & 4,660' - 4,676' (69 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton. A. U/Ferron Coal perfs fr/4,617' - 4,624' & 4,660' - 4,676' dwn 5-1/2" csg w/1,276 gals 15% HCL ac @ 8 bpm & 2,360 psig. No break in press. Frac U/Ferron Coal perfs fr/4,617'-4,624' & 4,660' - 4,676' w/6,202 gals 20# Linear Gel, 56,120 gals 20# Delta 140, & 22,100 lbs 20/40 Brady Sd (0.25-1.0 ppg stages). Flushed & overflushed w/5,500 gals 20# Linear Gel. High press & low rate prevented proceeding w/frac treatment. Overflushed sd and will attempt to frac again after re-perforating U/Ferron. ISIP 2,019 psig. 5" SIP 1,600 psig. 10" SIP 1,490 psig. 15" SIP 1,430 psig. ATP 3,272 psig. AIR 15.6 bpm. Max TP 4,029 psig. Max IR 29.2 bpm. Max sd conc 1.0 ppg. RD Halliburton. BLWTR 4,025 bbls. SWI. SDFN.

6/15/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/GR tagd CBP 4705'. POH LD GR. (Unable to BD existing U/Ferron perfs. on 6-14-06) Re-perf. same U/Ferron Coal perfs w/3 JSPF fr/4,617' - 4,624' & 4,660' - 4,676' (69 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFN. 4,025 BLWTR.

6/16/06 SICP 0 psig. RU Halliburton. Load csg. w/650 gals wtr. Frac U/Ferron Coal perfs fr/4,617'-4,624' & 4,660' - 4,676' w/6,230 gals 20# Linear Gel, 25,785 gals 20# Delta 140 carrying 7,058 lbs 20/40 Brady Sd. Sd Conc 0.5-1.5 ppg. Flshd w/ 2,990 gals 20# linear Gel. High press & low rate prevented proceeding w/main frac treatment. ISIP 3,890 psig. 5" SIP 2,860 psig. 10" SIP 2,260 psig. 15" SIP 1,860 psig. ATP 3,820 psig. AIR 6.2 bpm. Max TP=4,137 psig. Max IR 16.3 bpm. Max sd conc 1.5 ppg. RDMO Halliburton. BLWTR 762 bbls U/Ferron (4,787 ttl). SWI. Formation never did break. Ppd for 2 hrs @ Max press. Susp rpts to further activity.

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-3144D	FERRON	
Objective: Drill & Complete			RECEIVED
First Report: 08/16/2004	T/65 ROBE S-31		OCT 02 2006
AFE: 504696	43-015-30606		DIV. OF OIL, GAS & MINING
5/23/06	Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 11-21-05 to 5-22-06. MIRU Bran-Dex WLU. Run CBL/CCL/GR fr/ 5,018' to surf. TOC @ 398'. Log showed excel bond. Corrolate log w/Schlumberger CNL/GR/CDL log dated 11-11-06. RDMO Bran-Dex WLU. Susp rpt pending further activity.		
5/25/06	Cont rpt for AFE #504696 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4200), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220111) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Cld loc. Susp rpts pending further activity.		
6/9/06	Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 5-25-06 to 6-8-06. NU frac vlv. Set & fill 11 - 500 bbl frac tanks w/FW. MIRU Express Hot Oil. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-Dex WL. RIH w/ 4" Csg Gun. Perf L/Ferron Coal w/3 JSPF fr/4,726' - 4,745' (39 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlate w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. SWI. Susp rpts pending further activity.		
6/14/06	Cont rpt for AFE # 504696 to D & C Ferron Coal well fr/ 6-09-06 to 6-14-06. MIRU Bran-Dex WL. RIH w/ dump blr & sptd 10 gals 28 % HCL ac @ 4738'. POH & LD dump blr. MIRU Halliburton frac crew. A. L/Ferron Coal perfs fr/ 4,726' - 4,736' & 4,742' - 4,745' dwn 5-1/2 csg w/1,289 gals 15% HCL @ 10 bpm & 2,300 psig. No break in press. Frac L/Ferron Coal perfs fr/4,726' - 4,736' & 4,742' - 4,745' w/5,364 gals 20# Linear Gel, 86,609 gals 20# Delta 140 frac fld carrying 103,500 lbs 20/40 Brady Sd, & 54,000 lbs 16/30 Brady Sd. (0.5 - 5.0 ppg stages treated w/SandWedge NT). Flushed w/4,704 gals 20# Linear Gel. ISIP 2,195 psig. 5" SIP 1,670 psig. 10" SIP 1,230 psig. 15" SIP 955 psig. ATP 3,200 psig. AIR 25.2 bpm. Max TP 3,975 psig. Max IR 38.2 bpm. Max sd conc 5.0 ppg. RD Halliburton. RU WL. RIH & set 5-1/2" CBP @ 4,705'. PT CBP to 2,000 psi for 5". Tstd OK. POH w/ WL. RIH w/ 4" Csg Gun. Perf U/Ferron Coal w/3 JSPF fr/4,617' - 4,624' & 4,660' - 4,676' (69 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton. A. U/Ferron Coal perfs fr/4,617' - 4,624' & 4,660' - 4,676' dwn 5-1/2" csg w/1,276 gals 15% HCL ac @ 8 bpm & 2,360 psig. No break in press. Frac U/Ferron Coal perfs fr/4,617'-4,624' & 4,660' - 4,676' w/6,202 gals 20# Linear Gel, 56,120 gals 20# Delta 140, & 22,100 lbs 20/40 Brady Sd (0.25-1.0 ppg stages). Flushed & overflushed w/5,500 gals 20# Linear Gel. High press & low rate prevented proceeding w/frac treatment. Overflushed sd and will attempt to frac again after re-perforating U/Ferron. ISIP 2,019 psig. 5" SIP 1,600 psig. 10" SIP 1,490 psig. 15" SIP 1,430 psig. ATP 3,272 psig. AIR 15.6 bpm. Max TP 4,029 psig. Max IR 29.2 bpm. Max sd conc 1.0 ppg. RD Halliburton. BLWTR 4,025 bbls. SWI. SDFN.		
6/15/06	SICP 0 psig. MIRU Bran-Dex WL. RIH w/GR tagd CBP 4705'. POH LD GR. (Unable to BD existing U/Ferron perfs. on 6-14-06) Re-perf. same U/Ferron Coal perfs w/3 JSPF fr/4,617' - 4,624' & 4,660' - 4,676' (69 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFN. 4,025 BLWTR.		
6/16/06	SICP 0 psig. RU Halliburton. Load csg. w/650 gals wtr. Frac U/Ferron Coal perfs fr/4,617'-4,624' & 4,660' - 4,676' w/6,230 gals 20# Linear Gel, 25,785 gals 20# Delta 140 carrying 7,058 lbs 20/40 Brady Sd. Sd Conc 0.5-1.5 ppg. Flshd w/ 2,990 gals 20# linear Gel. High press & low rate prevented proceeding w/main frac treatment. ISIP 3,890 psig. 5" SIP 2,860 psig. 10" SIP 2,260 psig. 15" SIP 1,860 psig. ATP 3,820 psig. AIR 6.2 bpm. Max TP=4,137 psig. Max IR 16.3 bpm. Max sd conc 1.5 ppg. RDMO Halliburton. BLWTR 762 bbls U/Ferron (4,787 ttl). SWI. Formation never did break. Ppd for 2 hrs @ Max press. Susp rpts to further activity.		

- 7/4/06 Cont. rpt for AFE # 504696 to D & C Ferron Coal well fr/ 6-16-06 to 7-4-06. MI Spot rig & equip. Locate & dig out rig anchors. SDFHOL 4,787 BLWTR.
- 7/6/06 SICP vac. Sd for rig rprs. Cut out & repl washed out section of rig stand pipe fr/ 7:00 am to 2:45 pm. MIRU. ND frac vlv. NU BOP. SWI. SDFN. 4,787 BLWTR.
- 7/7/06 SICP 0 psig. PU & TIH w/142 jts of new 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd sd fill @ 4,532'. U/Ferron perfs @ 4,617' - 4,676'. CBP @ 4,705'. RU pwr swivel. Estb circ w/ 10 BPW. CO fr/ 4,532' - 4,657'. Circ well cln. RD swivel. TOH 4 w/jts tbg. SWI. SDFN. 4,797 BLWTR.
- 7/8/06 SITP 0 psig, SICP 0 psig. TIH w/4 jts 2-7/8" tbg. Tgd sd fill @ 4,657'. RU swivel. Estb circ w/20 BFW. CO fill to CBP @ 4,705'. DO CBP. Circ well cln. TIH w/3 jts tbg. Tgd fill @ 4,827'. CO fill to PBTD @ 5042'. Circ well cln. LD pwr swivel. TOH w/159 jts tbg. LD 4-3/4" bit, xo & SN. TIH w/1 jt tbg w/NC, SN & 102 jts tbg. EOT 3,219'. Ferron Coal perfs fr/4,617' - 4,745'. SWI. SDFWE. Lost 80 BFW while circ for day. 4,894 BLWTR.
- 7/11/06 SITP 0 psig, SICP 100 psig. U/Ferron Coal perfs fr/4,617' - 4,676', L/Ferron Coal perfs fr/4,726' - 4,746'. RU swb tls. BFL @ 1,200'. S. 0 BO, 199 BLW, 32 runs, 8 hrs, FFL @ 1,000' FS w/tbg on vac. Cln wtr w/tr of sd. SICP 250 psig. BD well. TIH w/7 jts 2-7/8" tbg. Tgd PBTD no fill. TOH w/13 jts 2-7/8" tbg. EOT @ 4,605'. SWI. SDFN. 4,695 BLWTR.
- 7/12/06 Crew safety meeting in Vernal. Arrive on location @ 11:00 AM. SITP 0 psig, SICP 325 psig. BD well. TOH w/36 jts 2-7/8" tbg. Ppd 20 BPW dwn csg & KW. Fin TOH & LD bit and sub. TIH w/2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 152 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. SN @ 4,844'. EOT @ 4,955'. Ferron Coal perfs @ 4,617' - 4,745'. ND BOP. NU WH. SWI. SDFN. 4,715 BLWTR.

Tubing	Location: Lower							
	ZONE 1	Desc: Ferron	Top Perf: 4,617		Btm Perf: 4,745		OH: No	
				Top	Btm			
	Qty	Type	Description	Cond	Depth	Depth	Length	
	152	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	10	4,843	4,833.00'	
	1	Tubing	2-7/8" SN	New	4,843	4,844	1.00'	
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,844	4,848	4.00'	
	1	Tubing	2-7/8" Cavins 2707 Desander	New	4,848	4,868	20.00'	
	2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4,868	4,934	66.00'	
	1	Tubing	2-7/8" OPMA	New	4,934	4,955	21.00'	
						Total	4,945.00'	
						Landed @	4,945.00'	

- 7/13/06 SITP 0 psig, SICP 70 psig. BD well. PU & loaded 2-1/2" x 2' x 30' RWBC (DV) Pmp (XTO # 057) w/1' x 1" strn nip. TIH w/pmp, 10 - 1-1/2" x 25' sbs, 6 - 7/8" x 4' stabilizers, 116 - 3/4" x 25' gr "D" skr d w/5 guides per rod, 66 - 7/8" x 25" gr "D" skr d w/3 guides per rod, 1 - 7/8" x 2' rod sub & 1 - 1-1/4" x 30' PR. PT tbg to 500 psig w/12 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig #906. 4,727 BLWTR.
- 8/8/06 Cont rpt for AFE #504696 to D&C Ferron Coal Well. Built WH mnfd. MIRU Nielsons Crane. Built gravel pad. Set 3 new Jensen 18" x 18" x 130" cmt pads, new Dynapump size 7 PU (SN 4681), w/ power box (SN 4356) & 40 hp elec motor (SN DVA 324TTDC4026AAS) fr/Dynapump Inc. RDMO Nielsons Crane. Susp rpts pending further activity.
- 8/10/06 Inst Autopilot RTU #A06BJ1289, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on Dyna Pmp. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dump pmp. Auto inst

compl.

8/11/06	P. FTP 80 psig, SICP 450 psig. OWU @ 11:00 a.m., 8/10/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 100 MCFPD. Ppg @ 3 x 200" SPM.
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8/12/06	P. 0 , 101 , 25 MCF, FTP 80 psig, FCP 40 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 13 hrs. 24 hrs O&W prod.
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8/13/06	P. 0 , 236 , 188 MCF, FTP 80 psig, FCP 40 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.
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8/14/06	P. 0 , 161 , 126 MCF, FTP 80 psig, FCP 40 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.
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8/15/06	P. 0 , 246 , 268 MCF, FTP 80 psig, FCP 300 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for compl.
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8/18/06	P. FTP 110 psig, FCP 200 psig. SD PU. Inst & conn new 3 hp Baldor elec motor (SN# FO605013251) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG4210279) on sep wtr dump ln. Cind loc. Std PU & RWTP @ 2:30 p.m., 8/17/06. Ppg @ 3 x 184" SPM.
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1067' FSL & 1829' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: ~~320' FSL & 2481' FEL~~ 940 FSL 1030 FEL

AT TOTAL DEPTH: 0699 FSL 0703 FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 16-8-31-44D

9. API NUMBER:
4301530606

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SESW 31 16S 08E

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPUDDED:
11/2/2005

15. DATE T.D. REACHED:
11/17/2005

16. DATE COMPLETED:
8/10/2006

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD 5,100
TVD 3929

19. PLUG BACK T.D.: MD 5,042
TVD 3886

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL/CCL/GR/CNL/CDL / MUD LOG
INDUCTION HRF

23.

WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)

WAS DST RUN? NO ☒ YES ☐ (Submit report)

DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 K-55	24#		300		G 130		0	0
7 7/8	5 1/2 J55	15.5#		5,088		V 400		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4.955							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	4,617	4,745			4,726 4,745	0.41	39	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					4,617 4,676	0.41	138	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4726'-4725'	A. w/1289 gals 15% HCl acid. Frac'd w/5364 gals 20# Linear gel. 86,609 gals 20# Delta 140 frac
fluid carrying 103,500# 20/	40 Brady sd treated w/SW & 54,000# 16/30 Brady sd. 4617'- 4676': A. w/1276 gals 15% HCl acid.
Frac'd w/12,432 gals	20# Linear Gel, 81,905gals 20# Delta 140 & 29,158# 20/40 Brady Sand.

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

31. INITIAL PRODUCTION										
DATE FIRST PRODUCED: 8/10/2006		TEST DATE: 8/12/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 188	WATER - BBL: 136	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 80	CSG. PRESS. 40	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 188	WATER - BBL: 136	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER UPPER FERRON LWR FERRON SANDSTONE	3.427 4.576 4.782 3.703

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE Holly C. Perkins DATE 8/15/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

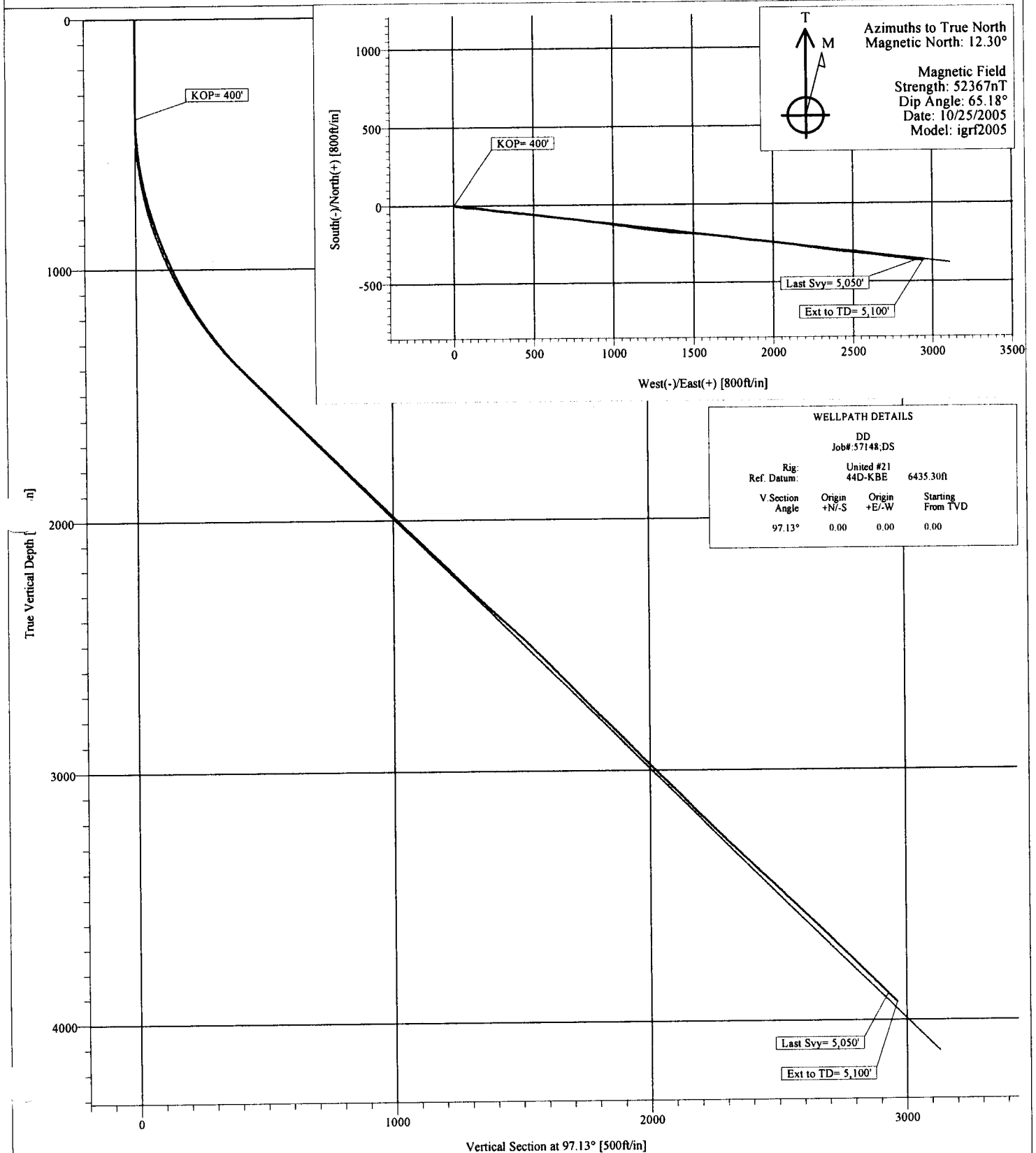
Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

XTO Energy Inc.

Field: Huntington
 Site: SE SW Sec.31, T16S, R8E
 Well: ~~State of Utah-16-8-31-44D~~
 Wellpath: DD
 Survey: Final Survey Report



Directional Plus Final Survey Report

Company: XTO Energy Inc. Field: Huntington Site: SE SW Sec.31, T16S, R8E Well: State of Utha 16-8-31-44D Wellpath: DD	Date: 11/28/2005 Time: 11:37:04 Page: 1 Co-ordinate(NE) Reference: Well: State of Utha 16-8-31-44D Vertical (TVD) Reference: 44D-KBE 6435.3 Section (VS) Reference: Well (0.00N,0.00E,97.13Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	---

Field: Huntington

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: SE SW Sec.31, T16S, R8E

Site Position:	Northing: 383035.60 ft	Latitude: 39 23 3.012 N	
From: Geographic	Easting: 2121443.64 ft	Longitude: 111 4 13.220 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 6421.60 ft		Grid Convergence: 0.28 deg	

Well: State of Utha 16-8-31-44D

Slot Name:

Well Position: +N/-S -121.00 ft	Northing: 382914.69 ft	Latitude: 39 23 1.816 N	
+E/-W 17.27 ft	Easting: 2121461.49 ft	Longitude: 111 4 13.000 W	
Position Uncertainty: 0.00 ft			

Wellpath: DD	Drilled From: Surface		
Job#:57148;DS	Tie-on Depth: 0.00 ft		
Current Datum: 44D-KBE	Above System Datum: Mean Sea Level		
Magnetic Data: 10/25/2005	Declination: 12.30 deg		
Field Strength: 52367 nT	Mag Dip Angle: 65.18 deg		
Vertical Section: Depth From (TVD)	+E/-W	Direction	
ft	ft	deg	
0.00	0.00	0.00	97.13

Survey: Survey #1

Start Date: 11/4/2005

Company: Directional Plus
Tool:

Engineer: fd
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
355.00	0.50	133.10	355.00	-1.06	1.13	1.25	0.14	0.14	0.00	
391.00	0.50	152.90	390.99	-1.31	1.32	1.47	0.48	0.00	55.00	
400.00	0.90	125.39	399.99	-1.38	1.39	1.55	5.70	4.47	-305.62	KOP= 400'
422.00	2.10	109.80	421.99	-1.62	1.91	2.10	5.70	5.45	-70.88	
452.00	3.50	109.90	451.95	-2.12	3.29	3.53	4.67	4.67	0.33	
483.00	5.10	105.70	482.86	-2.81	5.51	5.81	5.26	5.16	-13.55	
514.00	5.20	103.90	513.74	-3.52	8.20	8.57	0.61	0.32	-5.81	
545.00	6.60	102.30	544.57	-4.24	11.30	11.74	4.55	4.52	-5.16	
575.00	7.90	101.60	574.33	-5.02	15.01	15.51	4.34	4.33	-2.33	
606.00	9.20	99.50	604.99	-5.86	19.54	20.11	4.31	4.19	-6.77	
637.00	10.70	95.40	635.52	-6.54	24.85	25.47	5.35	4.84	-13.23	
668.00	12.30	95.40	665.90	-7.12	31.00	31.64	5.16	5.16	0.00	
699.00	13.50	96.40	696.11	-7.83	37.88	38.56	3.94	3.87	3.23	
730.00	14.60	98.00	726.18	-8.78	45.35	46.09	3.76	3.55	5.16	
760.00	15.40	98.90	755.16	-9.92	53.03	53.85	2.78	2.67	3.00	
791.00	16.50	99.30	784.97	-11.27	61.44	62.36	3.57	3.55	1.29	
822.00	17.80	94.90	814.59	-12.39	70.51	71.50	5.92	4.19	-14.19	
853.00	19.00	92.50	844.01	-13.01	80.27	81.26	4.58	3.87	-7.74	
883.00	19.70	92.70	872.31	-13.46	90.20	91.17	2.34	2.33	0.67	
912.00	20.70	93.90	899.53	-14.04	100.20	101.16	3.73	3.45	4.14	
943.00	21.80	94.00	928.42	-14.82	111.40	112.38	3.55	3.55	0.32	
973.00	23.10	94.10	956.14	-15.63	122.83	123.82	4.34	4.33	0.33	
1004.00	24.00	95.70	984.56	-16.69	135.17	136.20	3.56	2.90	5.16	

Directional Plus

Final Survey Report

Company: XTO Energy Inc.
 Field: Huntington
 Site: SE SW Sec.31, T16S, R8E
 Well: State of Utha 16-8-31-44D
 Wellpath: DD

Date: 11/28/2005 Time: 11:37:04 Page: 2
 Co-ordinate(NE) Reference: Well: State of Utha 16-8-31-44D
 Vertical (TVD) Reference: 44D-KBE 6435.3
 Section (VS) Reference: Well (0.00N,0.00E,97.13Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1034.00	24.70	97.00	1011.89	-18.06	147.46	148.56	2.94	2.33	4.33	
1064.00	25.90	97.40	1039.02	-19.66	160.18	161.38	4.04	4.00	1.33	
1096.00	26.90	99.80	1067.68	-21.80	174.25	175.60	4.57	3.12	7.50	
1126.00	28.10	97.80	1094.29	-23.91	187.93	189.45	5.05	4.00	-6.67	
1157.00	29.20	97.30	1121.49	-25.86	202.67	204.31	3.63	3.55	-1.61	
1189.00	30.50	97.90	1149.25	-27.97	218.46	220.24	4.17	4.06	1.87	
1220.00	32.00	98.90	1175.75	-30.32	234.36	236.32	5.12	4.84	3.23	
1251.00	33.70	98.40	1201.79	-32.85	250.99	253.12	5.55	5.48	-1.61	
1282.00	34.90	98.30	1227.40	-35.39	268.27	270.59	3.88	3.87	-0.32	
1314.00	35.80	97.10	1253.50	-37.87	286.62	289.10	3.55	2.81	-3.75	
1345.00	37.00	96.00	1278.45	-39.96	304.89	307.50	4.41	3.87	-3.55	
1377.00	38.20	96.30	1303.80	-42.05	324.31	327.02	3.79	3.75	0.94	
1407.00	39.90	96.20	1327.10	-44.11	343.09	345.91	5.67	5.67	-0.33	
1439.00	41.40	96.20	1351.38	-46.36	363.82	366.76	4.69	4.69	0.00	
1470.00	43.10	95.40	1374.33	-48.47	384.55	387.59	5.75	5.48	-2.58	
1501.00	44.60	95.50	1396.68	-50.51	405.93	409.06	4.84	4.84	0.32	
1532.00	45.40	95.50	1418.60	-52.61	427.75	430.97	2.58	2.58	0.00	
1563.00	45.00	95.80	1440.44	-54.77	449.64	452.96	1.46	-1.29	0.97	
1626.00	45.50	96.50	1484.80	-59.57	494.12	497.69	1.12	0.79	1.11	
1657.00	45.00	97.40	1506.62	-62.23	515.98	519.71	2.62	-1.61	2.90	
1718.00	45.30	97.40	1549.64	-67.80	558.86	562.96	0.49	0.49	0.00	
1781.00	44.50	98.10	1594.27	-73.79	602.92	607.42	1.49	-1.27	1.11	
1844.00	45.70	96.70	1638.74	-79.54	647.18	652.04	2.47	1.90	-2.22	
1907.00	45.00	96.90	1683.01	-84.84	691.68	696.86	1.13	-1.11	0.32	
1969.00	45.50	97.20	1726.66	-90.25	735.38	740.89	0.88	0.81	0.48	
2032.00	44.80	97.40	1771.09	-95.92	779.68	785.56	1.13	-1.11	0.32	
2095.00	45.10	99.00	1815.68	-102.27	823.73	830.05	1.86	0.48	2.54	
2156.00	45.50	97.90	1858.59	-108.64	866.62	873.40	1.44	0.66	-1.80	
2219.00	45.10	96.90	1902.90	-114.41	911.02	918.18	1.29	-0.63	-1.59	
2282.00	45.20	98.30	1947.33	-120.32	955.29	962.84	1.58	0.16	2.22	
2344.00	45.60	97.40	1990.87	-126.35	999.02	1006.98	1.22	0.65	-1.45	
2407.00	44.60	99.00	2035.34	-132.70	1043.19	1051.60	2.40	-1.59	2.54	
2438.00	45.00	100.00	2057.34	-136.31	1064.73	1073.42	2.61	1.29	3.23	
2500.00	45.50	99.60	2100.98	-143.80	1108.12	1117.40	0.93	0.81	-0.65	
2531.00	45.40	100.40	2122.73	-147.64	1129.88	1139.47	1.87	-0.32	2.58	
2593.00	45.70	96.10	2166.16	-153.98	1173.66	1183.70	4.97	0.48	-6.94	
2656.00	44.30	98.70	2210.71	-159.71	1217.83	1228.24	3.67	-2.22	4.13	
2687.00	44.60	98.20	2232.84	-162.90	1239.30	1249.94	1.49	0.97	-1.61	
2718.00	45.00	97.80	2254.84	-165.94	1260.93	1271.78	1.58	1.29	-1.29	
2750.00	45.50	98.10	2277.37	-169.08	1283.44	1294.50	1.70	1.56	0.94	
2781.00	45.80	97.60	2299.04	-172.11	1305.40	1316.67	1.51	0.97	-1.61	
2812.00	46.30	96.50	2320.55	-174.85	1327.55	1338.99	3.02	1.61	-3.55	
2874.00	47.50	93.30	2362.92	-178.70	1372.64	1384.21	4.24	1.94	-5.16	
2906.00	47.20	94.50	2384.60	-180.30	1396.12	1407.71	2.91	-0.94	3.75	
2969.00	47.00	93.80	2427.49	-183.64	1442.15	1453.79	0.87	-0.32	-1.11	
3030.00	46.20	93.70	2469.40	-186.54	1486.38	1498.04	1.32	-1.31	-0.16	
3093.00	45.50	95.10	2513.28	-190.00	1531.45	1543.19	1.94	-1.11	2.22	
3156.00	44.70	95.70	2557.75	-194.20	1575.87	1587.79	1.44	-1.27	0.95	
3187.00	44.40	95.30	2579.84	-196.29	1597.52	1609.53	1.33	-0.97	-1.29	
3249.00	44.00	97.10	2624.29	-200.95	1640.49	1652.75	2.12	-0.65	2.90	
3312.00	43.50	97.40	2669.80	-206.45	1683.71	1696.31	0.86	-0.79	0.48	
3374.00	43.90	96.40	2714.63	-211.59	1726.23	1739.14	1.29	0.65	-1.61	

Directional Plus Final Survey Report

Company: XTO Energy Inc.
Field: Huntington
Site: SE SW Sec.31, T16S, R8E
Well: State of Utha 16-8-31-44D
Wellpath: DD

Date: 11/28/2005 Time: 11:37:04 Page: 3
Co-ordinate(NE) Reference: Well: State of Utha 16-8-31-44D
Vertical (TVD) Reference: 44D-KBE 6435.3
Section (VS) Reference: Well (0.00N,0.00E,97.13Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3437.00	44.60	98.30	2759.75	-217.22	1769.82	1783.10	2.38	1.11	3.02	
3500.00	45.70	98.10	2804.18	-223.59	1814.03	1827.76	1.76	1.75	-0.32	
3563.00	45.20	96.70	2848.38	-229.38	1858.55	1872.65	1.77	-0.79	-2.22	
3626.00	44.70	95.40	2892.97	-234.07	1902.81	1917.15	1.66	-0.79	-2.06	
3688.00	44.30	96.90	2937.19	-238.72	1946.01	1960.59	1.81	-0.65	2.42	
3751.00	45.30	96.10	2981.89	-243.74	1990.12	2004.98	1.82	1.59	-1.27	
3814.00	44.70	96.30	3026.44	-248.55	2034.41	2049.52	0.98	-0.95	0.32	
3875.00	45.20	98.30	3069.62	-254.03	2077.15	2092.62	2.46	0.82	3.28	
3938.00	44.70	97.30	3114.20	-260.08	2121.24	2137.12	1.37	-0.79	-1.59	
4001.00	44.80	98.70	3158.95	-266.25	2165.16	2181.47	1.57	0.16	2.22	
4061.00	46.00	99.00	3201.07	-272.82	2207.37	2224.17	2.03	2.00	0.50	
4123.00	45.30	99.80	3244.41	-280.06	2251.11	2268.47	1.46	-1.13	1.29	
4186.00	46.10	98.10	3288.42	-287.07	2295.65	2313.53	2.31	1.27	-2.70	
4248.00	46.00	98.30	3331.45	-293.44	2339.83	2358.16	0.28	-0.16	0.32	
4311.00	46.30	97.70	3375.09	-299.76	2384.82	2403.59	0.84	0.48	-0.95	
4373.00	46.50	96.70	3417.85	-305.39	2429.36	2448.48	1.21	0.32	-1.61	
4434.00	46.40	96.10	3459.88	-310.31	2473.30	2492.69	0.73	-0.16	-0.98	
4497.00	46.20	96.10	3503.40	-315.15	2518.59	2538.23	0.32	-0.32	0.00	
4559.00	45.80	97.00	3546.47	-320.24	2562.90	2582.82	1.23	-0.65	1.45	
4622.00	45.70	96.50	3590.43	-325.54	2607.71	2627.95	0.59	-0.16	-0.79	
4684.00	45.40	97.40	3633.85	-330.90	2651.64	2672.21	1.14	-0.48	1.45	
4747.00	44.90	98.50	3678.28	-337.07	2695.88	2716.87	1.47	-0.79	1.75	
4810.00	44.70	97.60	3722.98	-343.29	2739.83	2761.25	1.06	-0.32	-1.43	
4873.00	44.60	97.70	3767.80	-349.19	2783.71	2805.53	0.19	-0.16	0.16	
4925.00	44.30	98.20	3804.92	-354.22	2819.77	2841.94	0.89	-0.58	0.96	
4997.00	44.70	96.30	3856.28	-360.59	2869.83	2892.40	1.93	0.56	-2.64	
5050.00	44.70	95.80	3893.95	-364.52	2906.90	2929.67	0.66	0.00	-0.94	Last Svy= 5,050'
5100.00	44.70	95.80	3929.49	-368.07	2941.89	2964.83	0.00	0.00	0.00	Ext to TD= 5,100'

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
355.00	355.00	0.000	0.000	Surf. Csg.

Annotation

MD ft	TVD ft	
400.00	399.99	KOP= 400'
5050.00	3893.95	Last Svy= 5,050'
5100.00	3929.49	Ext to TD= 5,100'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530600

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Ignition Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD PRODUCTION
1	10-01	30	435	1476	0.00488716	1479	45	36	98	1708	179	1299	1246	81	98	1708	1708	179	1425
	T35-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	1708	2200	17624
	M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	17047
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	07-108	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4288	169	789	789	789	958	5226
	09-119	30	85	725	0.0024009	725	45	18	108	108	171	555	812	53	108	108	108	171	783
	10-124	30	129	951	0.00314458	951	45	23	38	38	106	649	802	68	38	38	38	106	909
	08-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2219	2755	19714
	06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	13412
ET AL	09-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	100	164	835
B	09-120	30	214	899	0.00297264	899	45	22	180	180	47	752	758	67	180	180	180	47	905
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10-123	30	26	1348	0.0044573	1343	45	33	189	189	167	1182	1137	78	189	189	189	167	1304
	10-125	30	266	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	32	90	542
	11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	16	16	59	403
	11-130	30	1847	152	0.00053567	152	45	4	7	7	56	105	137	49	7	7	7	56	193
TRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	42	105	743
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	8581
B	05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	830	965	5155
IB	05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	1285
IB	05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508
	05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ARD ET AL	15-127	30	1482	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	226	357	3334
	08-111	29	43	1513	0.00500289	1514	44	37	203	203	283	1230	1275	80	203	203	203	283	1559
	08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	143	143	220	1338
JB	08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	108	171	808
JA	07-105	30	909	5760	0.02235265	5762	45	165	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	7107
JB	03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	30	86	471
JB	03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	18	71	350
JB	09-117	30	37	545	0.00312805	546	45	23	136	136	204	742	798	68	136	136	136	204	1002
JB	04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	50	63	63	63	123	631
JB	04-115	30	258	1185	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	130	204	1204
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5000	5896	35272
	01-140	30	1506	4065	0.01344135	4068	45	99	462	462	606	3460	3428	144	462	462	462	606	4034
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220
SS	22-165	30	1690	4630	0.01530956	4632	45	113	162	162	320	4312	1266	37	162	162	162	320	4224
D (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	142	179	1445
	14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	163	321	4238
	35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7699	7800	265	1062	1062	1062	1327	8927
FO	02-185	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	42	101	586
	35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	396	570	5038
CC	03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	48	107	578
FO	02-186	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	45	113	891
	14-131	30	793	1967	0.00650409	1968	45	46	71	71	164	1804	1659	93	71	71	71	164	1823
K	01-141	30	59	2208	0.00730096	2209	45	54	283	283	382	1827	1862	99	283	283	283	382	2244
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26466	811	5540	5540	5540	6351	32817
AA	07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	538	605	2932
D	35-137	30	1356	11613	0.0383956	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1276	1560	1352
D	01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	257	322	2564
QO	31-201	30	1581	35450	0.11731834	35492	0	366	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	35558
			43726	302425	1	302529	1930.5	7383	38990	38990	48302.5	254225.5	255009	9312	38990	38990	38990	48302	303311
											BTU	1.04	SALES MTR	255006					

Page 3 of 4

LE WELLS FROM CASH STATEMENT

	20777				SALES DIFFERENCE
	0				
	7604			7604	0
	2448		2448		
	0		0		
Id statement + memon	974				

31803

295682

2448

7604

0

3675

00137 00

395211	597033	597137	4379	14975	59724	59724	790771	518080	514853	15355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: SURFACE
COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CNO

NAME (PLEASE PRINT)

MOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Molly C. Perkins

DATE

6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/8/05

(See Instructions on Reverse Side)

By: *Dustin Ducet*

Dustin Ducet ??

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

REVISED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530608	STATE OF UTAH 16-8-31-12D	SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13812	13161	6/13/2003	9/1/2006		
Comments: REVISED. PER RQST BY EARLENE RUSSELL ON 6/28/2007 SITLA 6/26/07 FRSD						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530634	STATE OF UTAH 16-8-31-32DX	SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15718	13161	12/6/2005	9/1/2006		
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 SITLA 6/26/07 FRSD						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530606	STATE OF UTAH 16-8-31-44D	SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13824	13161	11/2/2005	9/1/2006		
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 SITLA 6/26/07 FRSD						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

6/28/2007

Date

RECEIVED

JUN 26 2007

emailed 6/26/07

DIV. OF OIL, GAS & MINING



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Jon M. Huntsman, Jr.
Governor

Kevin S. Carter
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

March 19, 2007

XTO Energy
Attn: Mr. Dan C. Foland
810 Houston Street
Fort Worth, TX 76102

RE: 11th Revision to PA "BC"
Huntington (Shallow) CBM Unit
Emery County, Utah

Dear Mr. Foland:

The following sets forth revisions to the participating area "BC" within the Huntington (Shallow) CBM Unit.

11th Revision to Participating Area "BC"

In response to your letter to me dated February 23, 2007, XTO has informed this office that there are three wells that qualify for inclusion in the Huntington (Shallow) CBM Unit in the 11th Revision to the PA. Based on XTO's information, the Trust Lands Administration recognizes the following wells were completed in August 2006, and had their first qualifying production under Section 10, Criterion (1) of the Unit Agreement in August 2006.

State of Utah 16-8-31-12D SWSW (BHL) Section 31-16S-8E (ML 48229)

State of Utah 6-8-31-32DX SWNE (BHL) Section 31-16S-8E (ML 48229)

State of Utah 16-8-31-44D SESE Section 31-16S-8E (ML 48229)

All three wells must be paid on a lease basis from first production through August 31, 2006. Effective **September 1, 2006**, the lands upon which the above wells are drilled merge with the quarter sections upon which the wells are located to become the 11th Revision to the PA "BC". The unit area as of September 1, 2006, includes the lands more particularly described on the attached Schedule of Lands Capable of Producing Substances in Paying Quantities. Production from all 52 wells is allocated over the lands in the 11th Revision to the Participating Area "BC" on a pro-rata acreage basis from September 1, 2006, until the next approved revision to the PA.

After the inclusion of the lands contained within the 11th Revision, the Huntington (Shallow) CBM Unit will contain a total of 8,540.70 acres.

Based on information XTO Energy has provided to Trust Lands, the Utah 8-113 well located in the NWSE 8-17S-8E commenced production on November 21, 2002, along with several other wells drilled in 2005 and 2006 have not yet qualified to be included in the Huntington (Shallow) CBM Unit. Until such time as the wells qualify as a unit wells, they should

Huntington (Shallow) CBM Unit
11th Revision to the PA "BC"
March 19, 2007
Page Two

continue to be paid on a well basis. XTO Energy should notify Trust Lands as soon as the wells qualify as unit wells and request that they be included in a participating area.

It is also recognized by Trust Lands that the Federal M #6-25 well located in the SENE 6-17S-8E is a communitized well rather than a unit well. Trust Lands recognizes the communitization agreement approved November 6, 2002, covering the NE/4 6-17S-8E as the appropriate method to distribute revenue from that well.

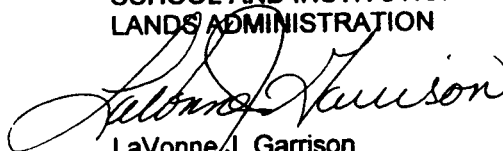
Please be sure to include the three new wells under the PEN for the Huntington Unit from September 2006 forward when production is reported to the Division of Oil, Gas and Mining. Prior to September 2006, the wells should report production under the originally assigned PEN.

Subsequent applications for PA determinations or revisions should be submitted monthly, if necessary for the prior month's qualifying production. Initial, non-contiguous PAs will be effective from the date of first production. Revisions to or mergers of other PAs will be effective as of the first day of the month following the month in which the first qualifying production occurred.

Should you need anything further please contact me at (801) 538-5197.

Sincerely,

SCHOOL AND INSTITUTIONAL TRUST
LANDS ADMINISTRATION



LaVonne J. Garrison
Assistant Director/Oil & Gas

cc: Ms. Earline Russell
Mr. Fred MacDonald

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE 16-8-31 #44D
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 4301530606
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16S 8E 31		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

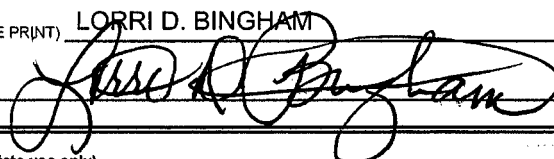
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be
on Orangeville
CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT 16-8-31 #44D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067 FSL 1829 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015306060000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/22/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed this chemical treatment: 2/21/2012: MIRU Millers Crane Service. Unseat pmp. HU Multi Chem pmp trk to tbg & pmpd 100 gal MC 2009 w/4 bbls frsh wtr. HU Nielson wtr trk to csg & pmpd 8 bbls frsh wtr. HWO & RDMO Millers Crane Service. Suspend reports for 24 hrs until PU restart. 2/22/2012: Restart PU @ 2:00 p.m., ppg @ 85" x 5 SPM.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 19, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/19/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 16-8-31 #44D
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015306060000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067 FSL 1829 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/19/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 9:15 a.m.. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 10:50 a.m. ppg @ 85" x 5 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 27, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/24/2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 16-8-31 #44D
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015306060000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067 FSL 1829 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 03/10/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump truck. RWTP @ 5:30 p.m.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 19, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A		DATE 4/19/2016